

26-28-18E

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613

Name: Lancer Oil, Inc.

Address P.O. Box 34

City/State/Zip Piqua, KS 66761

Purchaser: N/A

Operator Contact Person: F.L. Ballard

Phone (316) 468-2885

Contractor: Name: Fleming Drilling, Inc.

License: 5378

Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SUD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  WSW Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: Lancer Oil, Inc.

Well Name: Taylor #N-12

Comp. Date 6/11/92 Old Total Depth 1003

Deepening  Re-perf.  Conv. to Inj/SUD

Plug Back  PBD

Cemented Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SUD or Inj?) Docket No. \_\_\_\_\_

11-3-93 11-11-93 11-30-93

Spud Date Date Reached TD Completion Date

API NO. 15- 133-25,447-00-01

County Neosho

SW - SE - SW - Sec. 26 Twp. 28 Rge. 18  E  W

2970 Feet from N (circle one) Line of Section

3630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Taylor Well # #N-12

Field Name Urbana

Producing Formation Mississippi

Elevation: Ground 933 KB

Total Depth 1086 PBD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1001

feet depth to surface w/ 90 gr out.

Drilling Fluid Management Plan REWORK JH 2-23-94  
(Date must be collected from the Reserve File)

Chloride content 1200 ppm Fluid volume 100 bbls

Dewatering method used fresh water-evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. Rge. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard

Title Vice President Date 12/6/93

Subscribed and sworn to before me this 6th day of December

Notary Public Lucille Rice

Date Commission Expires 6/2/97

RECEIVED  
K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received   
Geologist Report Received   
Distribution  
KCC  SUD/Rep  NSPA  
KCS  Plug  Other (Specify) \_\_\_\_\_  
CONSERVATION DIVISION  
Wichita, Kansas

381-85-25  
58-18E

SIDE TWO

Operator Name Lancer Oil, Inc.

Lease Name Taylor

Well # N-12

Sec. 26 Twp. 28 Rge. 18

East  
 West

County Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: See logs previously submitted.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Mississippi	988'	[55]
Mississippi	1086'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	9 1/4"	7"	20	20	class A	4	none
Production	6 1/4"	4 1/2"	10	997	class A	90	5% gel 5% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) (ft) (ft) Depth	
Open hole	N/A		2000gals. 15% NE and	977' T.D.

TUBING RECORD		Size	Set At	Packer At	Inner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 1/2"	900'	N/A			
Date of First, Resumed Production, SWD or (n).			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)				
Estimated Production Per 24 Hours	Oil WSW	Bble.	Gas N/A	Mcf	Water Bble.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: N/A  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval