

FORM MUST BE TYPED

6818

COPY SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25,448
County Neosho
NE - NE - NW Sec. 26 Twp. 28 Rge. 18 X E
W

Operator: License # 5613

4950 Feet from S/N (circle one) Line of Section

Name: Lancer Oil, Inc.

2970 Feet from E/W (circle one) Line of Section

Address P.O. Box 34

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

5th & Junction

City/State/Zip Piqua, KS 66761

Lease Name Taylor Well # P-6

Purchaser: Enron Oil Trading & Trans.

Field Name Urbana

Operator Contact Person: F.L. Ballard

Producing Formation Bartlesville

Phone (316) 468-2885

Elevation: Ground 940 KB

Contractor: Name: Fleming Drilling, Inc.

Total Depth 835 PBDT 817.6

License: 5378

Amount of Surface Pipe Set and Cemented at 20' Feet

Wellsite Geologist: none

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well Re-Entry Workover

If yes, show depth set Feet

 Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from 835

 Gas X ENHR SIGW

feet depth to 0 w/ 97 sx cat.

 Dry Inj. Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 2 QD 10-9-92
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator:

Chloride content 1200 ppm Fluid volume 150 bbls
fresh water

Well Name:

Deaerating method used evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite: N/A

 Deepening Re-perf. Conv. to Inj/SWD

Operator Name

 Plug Back PBDT

 Commingled Docket No.

Lease Name License No.

 Dual Completion Docket No.

 Quarter Sec. Twp. S Rng. E/W

 Other (SWD or Inj?) Docket No.

County Docket No.

6/24/92 7/8/92 8/27/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard
Title Client
Subscribed and sworn to before me this 28 day of August
Notary Public Lucille Rice
Date Commission Expires 6/2/93

RECEIVED
AUG 31 1992

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Lancer Oil, Inc. Lease Name Taylor Well # P-6
 Sec. 26 Twp. 28 Rge. 18 East West
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	See attached logs		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 1/4"	7"	20.0	20'	class A	4	none
production	5 1/8"	2 7/8"	6.5	835	60/40 poz mix	97	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
20	783-793	30sks. 10 x 20 sand 150gals 15% acid
		783-793

TUBING RECORD		Size	Set At	Packer At	liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or [] Injection		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



26-28-18E

WELL RECORD COPY

API: 15-133-25,448

Well No. P 6 Farm Taylor Producer Lancer Oil Inc.

Location 4950fsl 2970fel NE NE NW Sec. 16 Twp. 28 Rg. 18

Elevation State Kansas County Neosho

Kind (Oil, Gas, Water, Dry Hole) Contractor Fleming Drilling, Inc.

Producing formation Top Bottom

Shot with qts. from to

Packer Set at Kind Size

Liner from to Perforated from to

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	top soil	2	11	shale	640
6	clay	8	1	Lime, 2'	641
2	Lime	10	20	shale	661
10	shale, surface	20	61	shale	732
5	shale	25	3	shale, sandy	735
18	lime	89	18	shale	753
27	shale	116		cored:	
4	Lime	120	2.5	Limey sand	755.5
5	Shale	125	3.5	sand	759
33	Lime	158	6	shale	765
8	shale	166	3	Oil Sand	768
75	Lime	241	10	sand shale	778.
4	Lime	245	2.5	Limey sand	780.5
57	shale	302	11.5	sand shaley	792
16	Lime	318	61	shale	732
13	shale	331	3	shale, sandy	735
15	Lime	346	18	shale	753
76	shale	422		cored:	
5	Lime, 40'	427	2.5	limey sand	755.5
7	shale	434	3.5	sand	759
37	Lime	471	6	shale	765
39	shale	510	3	Oil sand	768
21	Lime, 20'	531	10	sand, shaley	778
8	shale	539	2.5	limey sand	768
2	Lime, 5'	541	11.5	sand, shaley	792
3	Lime	545		cored:	
5	shale	599	16	sand	808
3	Lime	602	3	shale	811
16	shale	618		Drilled:	
1	Lime	619	19	shale	830

Total Depth 835'

Open Hole set 20' of pipe for surface

Casing Cemented with 4 sacks cement.

Casing at

Casing at

Cement Ran 826' of 2 7/8" pipe with float

Tubing shoe on bottom. SN# 762' cent# 1,

Rods 5th and 8th jt.

Additional Information

Started 6/24/92

Completed 7/8/92

REIVED

STATE COMMISSION

AUG 1 1992

CONSERVATION DIVISION

5 shale 835'

Date Completed O. K. Superintendent

26-28-18E

COMPANY Lancer Oil Inc. FARM Taylor WELL NO. P-6

SEC. 26 TWP. 28. RGE. 18 LOC. 4950fsl2970fel COUNTY Neosho STATE Kansas

CONTRACTOR Fleming Drilling, Inc. SIZE HOLE 5 1/4 DRILL PIPE

REMARKS: SIZE PUMP LINERS LENGTH STROKE

COPY

DATE July 1992

DEPTH	TIME O'CLOCK	MIN.	REMARKS
753	0		
54	2.00	2.00	limey sand
55	3.50	1.50	
56	4.30	.40	
57	5.10	.40	sand
58	6.00	.50	
59	7.00	1.00	
60	8.00	1.00	
61	9.00	1.00	
62	9.35	.35	
63	10.30	.55	
64	12.10	1.40	
65	13.45	1.35	
66	15.00	1.15	oil Sp.
67	15.40	.40	
68	16.15	.35	wet
69	17.50	1.35	shale/streaks
70	19.35	1.45	
71	20.20	.45	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
772	0		
73	.50	.50	sand
74	1.35	.45	
75	2.15	.40	
76	2.55	.40	
77	3.45	.50	
78	5.20	1.35	
79	7.35	2.15	
80	9.30	2.55	
81	11.10	1.40	
82	11.50	.40	
83	12.30	.40	
84	13.05	.35	
85	13.40	.35	
86	14.55	.35	
87	14.55	.40	
88	15.30	.35	
89	16.05	.35	
90	16.35	.30	
91	17.10	.35	
92	17.45	.35	

RECEIVED
 STATE COMMISSION
 AUG 1 1992
 CONSERVATION DIVISION
 Wichita, Kansas

