

17-10-23E

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

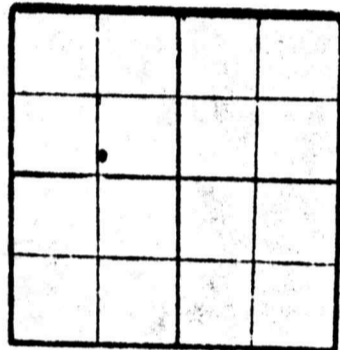
OPERATOR McGown Drilling, Inc. API NO. 15-209-20,030
ADDRESS Box 216 COUNTY Wyandotte
Mound City, Kansas 66056 FIELD _____
**CONTACT PERSON Carolyn McGown LEASE Tontine Estates
PHONE 913-795-2258

PURCHASER _____ WELL NO. #1
ADDRESS _____ WELL LOCATION NW 1/4
1320 Ft. from WEL _____ Line and
495 Ft. from NSL _____ Line of
the NW 1/4 SEC. 17 TWP. 10 RGE. 23

DRILLING CONTRACTOR McGown Drilling, Inc.
ADDRESS Box 216
Mound City, Ks 66056

PLUGGING CONTRACTOR Doug McGown
ADDRESS Mound City, KS 66056

TOTAL DEPTH 980' PETD _____
SPUD DATE 1-6-82 DATE COMPLETED 1-8-82
ELEV: GR _____ DF _____ KB _____



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 8 7/8 | 6 5/8 | | 50' | PORTLAND | 14 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Secks cement |
|----------|-------------|--------------|
| | | |

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
| | | |

TUBING RECORD

| Size | Setting depth | Packers set at |
|------|---------------|----------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

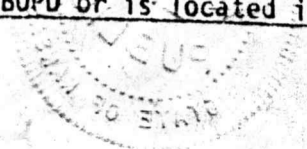
TEST DATE: _____

PRODUCTION

| | | |
|--|---|----------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Gas | Water |
| Disposition of gas (vented, used on lease or sold) | Producing interval (ft) | Gas-oil ratio |
| | | CFPB |

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DRY



385-01-571

17-10-23

Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time lost open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | TOP | BOTTOM |
|---------------------------------------|-----|--------|-------------|-----|--------|
| Soil Clay | 0 | 21. | Limey | 1 | 626 |
| Sand Stone | 25 | 46 | Sandy Shale | 10 | 636 |
| Lime | 3 | 49 | Lime | 110 | 746 |
| Shale | 19 | 68 | Limey Shale | 6 | 752 |
| Lime | 24 | 92 | Shaley Lime | 188 | 940 |
| Shale | 21 | 113 | Sandy Shale | 40 | 980 |
| Lime | 6 | 119 | | | |
| Shale | 6 | 125 | T.D. | | 980 |
| Lime | 4 | 129 | | | |
| Shale | 43 | 172 | | | |
| Lime | 29 | 201 | | | |
| Shale | 12 | 213 | | | |
| Lime | 10 | 223 | | | |
| Shale | 11 | 234 | | | |
| Lime | 14 | 248 | | | |
| Shale | 14 | 262 | | | |
| Lime | 2 | 264 | | | |
| Shale | 2 | 266 | | | |
| Lime | 4 | 270 | | | |
| Shale | 5 | 275 | | | |
| Lime | 30 | 305 | | | |
| Limey Shale | 10 | 315 | | | |
| Lime | 37 | 352 | | | |
| Shale | 105 | 457 | | | |
| Lime | 8 | 465 | | | |
| Shale | 6 | 471 | | | |
| Lime | 13 | 484 | | | |
| Limey Shale | 25 | 509 | | | |
| Lime | 1 | 510 | | | |
| Limey Sandy Shale | 20 | 530 | | | |
| Lime | 4 | 534 | | | |
| Shale | 21 | 555 | | | |
| Lime | 15 | 570 | | | |
| Limey Shale | 15 | 585 | | | |
| Lime | 4 | 589 | | | |
| Shale | 1 | 590 | | | |
| Lime | 10 | 600 | | | |
| Shale | 5 | 605 | | | |
| Lime | 10 | 615 | | | |
| Limey Sand | 10 | 625 | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Linn SS,

Doug McGown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Doug McGown FOR McGown Drilling, Inc. OPERATOR OF THE Tontine LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Doug McGown

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24th DAY OF February 19 82

Loose J. Long
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 18, 1985

