

*30-28-185 P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 54591
Name Blue Mountain Company, Inc.
Address 3703 W. Douglas
City/State/Zip Wichita, Kansas 67213
Purchaser Square Deal Oil Co., Inc.
Chanute, Kansas
Operator Contact Person Darryl Brown
Phone 316-943-2302
Contractor: License # 5378
Name Ron Fleming
Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

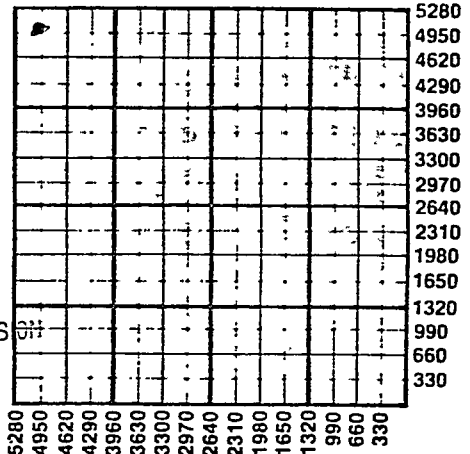
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-5-84 12-10-84 2-11-85
Spud Date Date Reached TD Completion Date
941
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 25 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 941 feet depth to 0 w/ 97 SX cmt

API NO. 15-123-24 744
County Neosho
W 1/2 NE 1/4 Sec. 30 Twp 28 Rge. 18
5080 Ft North from Southeast Corner of Section
5080 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Gerald Umberger Well # 1
Field Name
Producing Formation Bartlesville
Elevation: Ground KB
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 27 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Blue Mountain Company, Inc. Lease Name Gerald Umbarger Well # 1

Sec. 30 Twp. 28 Rge. 18 East West County Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Not analyzed

790-91 Coql
 791-93 Sand, shaley
 793-99 Oil sand
 799-805 Shale

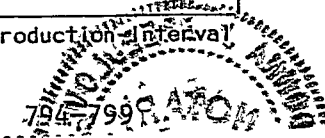
Name	Top	Bottom
Lime, 20'	599	622
Lime, 5'	630	635
Lime, 2'	722	724
Oil sand	794	799
TD		941

2-11-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	6 Bbls	MCF	1 Bbls	CFPB	27

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify)



CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	6 1/4	5 1/2	10 1/2	25	Bulk	5	
	4 3/4	2 7/8	6 1/2	840	Bulk	97	2% gal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	794-799	50 gal acid, 60 sacks sand	794-799

TUBING RECORD	Size 1"	Set At 799	Packer at 785	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing Method			

WELL RECORD

API: 15-133024,744

Well No. 1 Farm G. Umbarer Producer Blue Mountain Co.

Location 5080°Nsec5080°Wsec W $\frac{1}{2}$ NE $\frac{1}{4}$ Sec. 30 Twp. 28 Rg. 18E

Elevation _____ State Kansas County Neosho

Kind (Oil, Gas, Water, Dry Hole) _____ Contractor _____

Producing formation _____ Top _____ Bottom _____

Shot with _____ qts. _____ from _____ to _____

Packer Set at _____ Kind _____ Size _____

Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	top soil	2			
16	clay	18			
	shale, surface	25			
82	shale	107			
99	lime	216			
21	shale	237			
16	lime	263			
15	shale	278			
46	lime	324			
65	shale	389			
13	lime	402			
17	shale	419			
12	lime	431			
70	shals	501			
1	shale	502			
6	lime	508			
5	shale	513			
44	lime	557			
23	lime, 20"	622			
8	shale	630			
5	lime, 5"	635			
87	shale	722			
2	lime	724			
66	shale	790			
	cored:				
1	coal 3" top.	791			
	sand, shaley	793			
3	oil sand	796			
9	shale	805			

Total Depth ~~XXXXXX~~ 941'

Open Hole set 25' of pipe for surface cemented with 5 sacks cement.

Casing _____ at _____

Casing _____ at _____

Casing _____ at _____

Cement Ran 840' of 2 7/8" pipe with flatshoe on botto., S.N. at
 Tubing 788' Cent# 788 and 572'.

Rods _____

Additional Information _____

Started 12/5/84

Completed 12-10-84

MAR 16 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
 STATE OF KANSAS COMMISSION

FEB 27 1985

Date Completed _____

O. K.

CONSERVATION DIVISION
 Wichita, Kansas
 Superintendent