

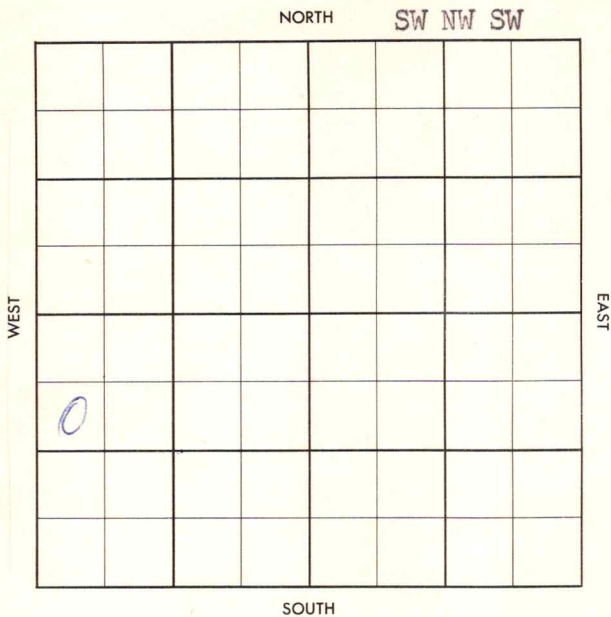
(WH7-DC53) ✓ Ellis

KANSAS

SECTION 29 TOWNSHIP _____ RANGE 13 19W

WELL NO. #1 Bemis "A"

COMPANY Sterling Drlg. Co.



HOT FILE

Ellis

KANSAS

SEC. 29 TWP. 13 S R. 19 W

WELL NO.

#1 Bemis "A"

FARM

COMPANY

Sterling Drlg. Co.

CONTRACTOR

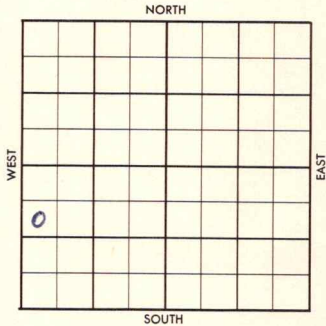
Co. tools
Irvin Pool

_____ FT. FROM N. LINE

_____ FT. FROM S. LINE

_____ FT. FROM E. LINE

_____ FT. FROM W. LINE



SW NW SW

SDX-Offset

SDX-DHC-\$2500.00

ELEVATION

1957

REPORT

(WH7-DC53) ✓

7/9

Arbuckle formation appx 3850'

To be commenced by August 1, 1957

To be completed by September 1, 1957

(See copy DHC Agrt 7-9-57)

6/26

Location

(FR Tkt)

9/11

Spud 7-15-57

8-5/8" @ 200 w/140

Heeb 3465', Tr. 3489', Lsg. 3510'

DST 3532-47', 1/2 hr, 900' GIP,

365' clean oil, 180' froggy oil.

60' Muddy Oil. IP 140# FFP 150#

BHP 375# 20".

DST 3667-3700', open 1 hr, 15' mud

BHP 870#. BKC 3764', Marm cherty li

3802', Cherty cg. 3835', Arb. 3862'

RTD 3880' 5 1/2" @ 3601/75 MICT

CO 3564' GRNL 20/3537-42 S/1d.

tst. scum oil SI 13 hrs. S/1.67 GO &

2 GW 24/3542-48 S/6.68 GO & 6.68 BW

in ~~1~~ 1 hr. FU 65' oil + wtr.

Bailed 6.68 GO & 6.68 GW 1 hr.

S/9.18 BO 1 hr. S/5.01 2nd hr.

S/5.84 BO 3rd hr + sm. ~~amt.~~ 0 & Gas

SI 12 hrs. FU 500' fluid. S/10 BFPH

5% ~~XXX~~ wtr. 2 hrs. Av. 4 BOPH 9 hrs.

OVER

728010

1957
9/11

(Information continued)
SI 13 hrs. S/3.34 BO in 1 hr.
To POP. Pump 23.77 BO, no wtr.
24 hrs. steadily decreased to P/2.9
BFPD, 74% wtr. end of 10 days.
Shut down. WOO. S/1 BFPD 75% wtr.
2 days. TD 3880' D & A
(Scout Comp. Ticket)

ABANDONED

9/20 (Advised Contract Section- D & A) ✓

558010

FORM 513 SUNRAY

County Ellis Elev. _____

Sec. 29 Twp. 13 Rge. 19W

Company Sterling Drlg. Co.

Farm Name Bemis "A" No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.																								
Anh.				SW NW SW																								
Tp.																												
H.																												
Tr.																												
Dg.				Geol. _____																								
Bl.																												
L.				Contr. _____																								
K.C.																												
B.K.C.				Co. Tools _____																								
Ce.																												
C.				Pool _____																								
M.																												
M.				Irvin																								
K.																												
Mz.				<table border="1"> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td></tr> </table>																								
V.																												
S.																												
S.																												
A.																												
R.																												
PE.																												
G.																												
T.D.																												

FIRST REPORT

JUN 26 '57

Date Comm. _____

Location _____

SDX - offset

19

S. WUL. M. M.

Co.
Use.
No.
Sec.
T.
R.

2188 DF

ELLIS

Elev. est. el. ^{2190 KB} 2186

29

Temp.

13

Rgs.

19W

Company Sterling Drlg. Co.

Farm Name Bemis "A"

No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				SW 1/4 SW
Tp.				
H.	3465			
Tr.	3489			
Dg.				
Bl.				
L.	3510			Wayne Walcher Geol.
K.C.				
B.K.C.	3764			Contr.
Ce. Mamechlon	3802			Co. Tools
C. Ch. Comp.	3835			Check on rig Pool
M.				Irvin
M.				
K.				
Mz.				
Ma.				
V.				
S.				
S.				
A.	3862			ABANDONED
R.				
Pe.				
G.				
T.D.	3880			SEP 11 '57

DEAD

(WH7-DC53)

SDX-D#M

Date Comm.

Location JUL 3 '57

WOR

JUL 10 '57 X JUL 17 '57

Co Tools SPD

7-15-57 ϕ 50" hole 3524 '57 X

8 5/8 @ 200 / 140 Hk 3465 Tr 3489

L59 3510 ϕ 3515 JUL 31 '57 X

DST 3532-47 1/2 hr. 900' GIP

365' clean oil, 180' froggy oil

60' mo 37140 77P150 BHP 37570

DST 3667-3700 1 hr. 15' mud

BHP 870⁺ ~~3842~~ BKC 3764
 Marm cherty L1 3802 cherty c9
 3835 Arb 3862 RTD 3880

5 1/2 @ 3601/75 ~~WAT~~ MICT AUG 8 '57

X MICT CO 3564 GRNw 20/
 3537-42. \$ Ld +st 5com oil
 S.I. 13 hrs \$ 1.67 GO + 2.6W
 24/ 3542-48 \$ 6.68 GO +
 6.68 BW in 1hr 2 Barrells.

MCA S.I. 14 hrs FU. 6.5' oil
 + wt \$ 6.68 GO + 6.68 GW 1hr
 1/2 \$ 9.18 BO 1hr \$ 5.01
 2nd hr \$ 5.84 BO 3d hr +
 small amount of Gas

S.I. 12 hrs; FU 500' Fluid \$
 10 BE ph 5% wt 2 hrs 1/2
 \$ AV 4 Boph 9 hrs S.I. 13
 hrs \$ 3.34 BO in 1hr TOTAL

AUG 14 '57 X AUG 21 '57 / AUG 28 '57 X Pump. 23.77
 Bo now 24 hrs steadily decreased
 to P. 2.9 BFPd 74% wt
 end of 10 days S.D. W.O.O.

SEP 4 '57 X SEP 11 '57 X \$ 1 BFPd
 75% wt 2 days
 D & A TD 3880

29-13-19W

swmsw