

36-28S-18E

FORM MUST BE TYPED

SIDE ONE

COPY ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31148  
Name: DESIGN TECH CORP OF KANSAS  
Address: 15803 WINDHAM DRIVE  
City/State/Zip: LITTLE ROCK AR 72206  
Purchaser: EOTT  
Operator Contact Person: Lavern Steiple or E.B. Bennett  
Phone: (913) 483-3905  
Contractor: Name: Kephart Drilling Inc  
License: 05379  
Wellsite Geologist: None  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plugging  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
10-19-94 10-22-94 12-28-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 133-25,544  
County Neosho  
NE - SE - SW - SW Sec. 36 Twp. 28s Rge. 18  E  W  
560 Feet from SN (circle one) Line of Section  
4070 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name HELLMAN Well # DT-9  
Field Name URBANA  
Producing Formation BARTLESVILLE SAND  
Elevation: Ground NA KB X  
Total Depth 741 PBTB 741  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 741  
feet depth to TOP w/ 90 sx cmt.  
Drilling Fluid Management Plan ALT 2. 9/4 5-3-96  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 12-22-95  
Subscribed and sworn to before me this 22 day of Dec, 1995.  
Notary Public: [Signature]  
Notary Commission Expires: 9-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) JS

JAN 03 1996

Form ACO-1 (7-91)

Oil & Gas Conservation Division  
Wichita, Kansas

381-282-28 SIDE TWO

Operator Name DESIGN TECH CORP. OF KANSAS Lease Name HEILMAN Well # DT-9

Sec. 36 Twp. 28S Rge. 18 East  West County NEOSHO

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
GAMMA RAY  
NEURON

Log Formation (Top), Depth and Datums  Sample

Name BARTLESVILLE Top 620' Datum -710'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	6 1/4"	2 5/8"	9 1/2	758	TYPE A	90	1% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	15 shots at 697' - 711'	SPOT 60 gal ACID (15% MUD)	
		160 BBL Chemical	
		W. Tide Soap	

TUBING RECORD Size 700 + Set At 1" Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1-2-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil X	Bbls. 2	Gas	Mcf	Water	Bbls. none	Gas-Oil Ratio	Gravity 29
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) STATE CORPORATION CO MISSION

Production Interval 697'-711'

JAN 03 1996