

36-285-18E

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25547

County NEOSHO

NE-NE-NE-NW Sec. 36 Twp. 28S Rge. 18 ^X_E

4950 Feet from SN (circle one) Line of Section

2815 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name NEELEY Well # DT-12

Field Name URBANA

Producing Formation MISSISSIPPI

Elevation: Ground _____ KB X

Total Depth 983' PBD 983'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 983'

feet depth to TOP w/ 100 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 4-23-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

gud

Operator: License # 31148

Name: DESIGN TECH CORP OF KANSAS

Address 15803 WINDHAM DRIVE

City/State/Zip LITTLE ROCK AR. 72206

Purchaser: EOTT Energy Operating LTD

Operator Contact Person: LAVERN STEINLE

Phone (913) 483-3905

Contractor: Name: KEPHART DRILLING INC.

License: 05379

Wellsite Geologist: None

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

12-18-94 12-19-94 12-28-94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Thomas W. Wedel*

Title Operator Date 12-18-95

Subscribed and sworn to before me this 22 day of Dec, 19 95.

Notary Public Gardene T. Wedel

Notary Commission Expires 9-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>		NGPA Other (Specify)

STATE CORPORATION COMMISSION
Form ACO-1 (7-91)

JAN 03 1996

WICHITA, KANSAS

106

301-282-06

SIDE TWO

Operator Name DESIGN TECH OF KANSAS

Lease Name NEELEY

Well # DT-12

Sec. 36 Twp. 28 Rge. 18 East West

County NEOSHO

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

GAMMA RAY
 NEUTRON

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
MISSISSIPPI	900'	998'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4"	4 1/2"	9 1/2 lb	983'	TYPE A	100	3% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	2 1/8" ALUM. 17 shots @ 939'-947'
		672 gallons H ₂ O (NO SAND)	
		[BREAKDOWN PRESSURE @ 2200 psig]	

TUBING RECORD

700 + Size 1" Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1-2-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	X	2			NONE			29°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforated Other (Specify)

Production Interval 939'-947'

RECEIVED
 JAN 03 1996
 NEOSHO, KANSAS