

SIDE ONE

AFFIDAVIT OF COMPLETION FORM
WICHITA, BRANCH

State Geological Survey 19-28-18 EPL
(REV) ACO-1
Jund

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Katana Resources, Inc
ADDRESS P.O. Box 483
Bartlesville, OK 74005

API NO. 133-22,665

COUNTY Neosho

FIELD Earlton

**CONTACT PERSON John E. Joseph
PHONE 918-335-0900

PROD. FORMATION Cattleman

LEASE Kepley

PURCHASER Square Deal Oil
ADDRESS P.O. Box 883
Chanute, KS 66720

WELL NO. B-4

WELL LOCATION NW NW NW NE

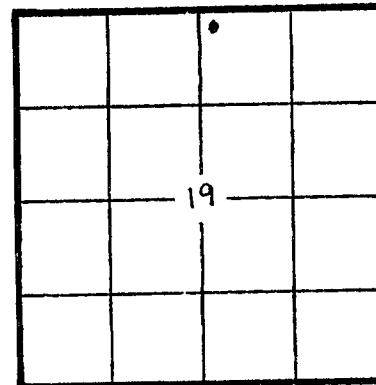
220 Ft. from North Line and

2420 Ft. from East Line of

the SEC. 19 TWP. 28S RGE. 18E

DRILLING Sunrise Oil Co.
CONTRACTOR
ADDRESS P.O. Box 98
Caney, KS 67333

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING None
CONTRACTOR
ADDRESS

TOTAL DEPTH 855' PBTD

SPUD DATE 09-17-81 DATE COMPLETED 10-30-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____ to surf. DV Tool Used? No

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Washington SS, I, _____

John E. Joseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS V.P. Exploration & Engineering (INC) (OF) Katana Resources, Inc.

OPERATOR OF THE Kepley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF October, 1981, AND THAT

_____ WITHIN RESPECT TO SAID WELL IS TRUE AND CORRECT.

19-28-18E

SIDE TWO

WELL LOG

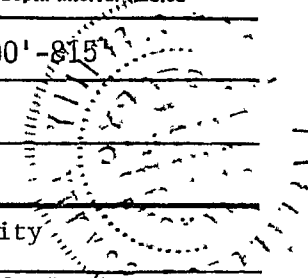
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME & SHALE	0	609	FT. SCOTT	
LIME	609	645		
SANDY SHALE	645	797	CATTLEMAN	
SAND	797	839		
COAL	839	841		
SHALEY SAND	841	850		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
300 gals 15% HCl		800' - 815'	
5000# 8/12 sand, 11000# 6/9 sand			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
11-10-81	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	6 bbls.		
Disposition of gas (vented, used on lease or sold)		Perforations	



Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	8"	20	40'	Class A	20	
Production	6-3/4"	4-1/2"	9.0	850'	Class A	75	2% gel, 2% floccul

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	3-1/8" HSC	800' - 815'
Size	Setting depth	Packer set at			