

32-10-235 *Ornd*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY



SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5786 EXPIRATION DATE 6/30/82

OPERATOR Richard D. Shannon API NO. 15-209-20,027

ADDRESS Box 216 COUNTY Wyandotte

Mound City, Kansas 66056 FIELD

** CONTACT PERSON Carolyn McGown PROD. FORMATION Squirrel

PHONE 913-795-2258

PURCHASER Amoco Production Company LEASE Shannon

ADDRESS P. O. Box 591 WELL NO. #1

Tulsa, Oklahoma 74102 WELL LOCATION NE1/4

DRILLING CONTRACTOR McGown Drilling, Inc. 495 Ft. from SNL Line and

ADDRESS Box 216 165 Ft. from WEL Line of

Mound City, Kansas 66056 the NE1/4 (Qtr.) SEC 32 TWP 10 RGE 23E

PLUGGING CONTRACTOR Doug McGown WELL PLAT

ADDRESS Mound City, Kansas 66056

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 920' PBD NA

SPUD DATE 11/11/81 DATE COMPLETED 11/17/81

ELEV: GR NA DF NA KB NA

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Doug McGown

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

225-01-55
SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Richard D. Shannon LEASE Shannon SEC. 32 TWP. 10 RGE. 23

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	TOP	BOTTOM
Check if no Drill Stem Tests Run. <input type="checkbox"/>					
Unknown	0	14	Lime w/Sh Stks	4	464
Lime	4	18	Shale	18	482
Shale	6	24	Sandy Shale w/		
Lime	12	36	Lime Streaks	22	504
Shale	4	40	Core #1	6	511
Lime	4	44	Shale w/Lm Stks	24	535
Shale	13	57	Sandy Lime	5	540
Lime	2	59	Shale w/Lm Stks	18	558
Shale	8	67	Coal Break	1	559
Lime	19	86	Sandy Lime	5	564
Shale	21	107	Core #2	4	568
Lime	9	116	Lm w/Sh Brks	18	586
Shale	6	122	Coal Break	2	588
Lime	9	131	Sh w/Lm Stks	32	620
Shale	27	158	Shale	52	672
Lime	31	189	Limey Shale	4	676
Shale	2	191	Shale	7	683
Lime	5	196	Limey Shale	20	703
Shale	2	198	Lime	6	709
Lime	3	201	Black Shale	6	715
Shale	7	208	Lime & Shale	3	718
Lime	12	220	Shale	56	774
Shale	6	226	Lm w/Sh Brks	12	786
Lime	15	241	Shale	14	800
Shale	15	256	Limey w/Sh Brks	79	879
Lime	2	258	Coal Break	2	881
Shale	3	261	Lime	7	888
Lime	3	264	Coal Break	2	890
Shale	4	268	Sandy Shale	86	976
Lime	29	297	Coal Break	2	978
Shale	8	305	Sandy	2	980
Lime	19	324			
Shale w/Lime Streaks	20	344		T.D.	980
Shale	99	443			
Shale w/Lime Streaks	12	455			
Sand	5	460			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4		50'	Portland		
Pumping		2"		530'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				1 9/16" DML Retr. Tubing	497 - 503
				Gun	

TUBING RECORD

Size	Setting depth	Packer set at
2"	530'	