

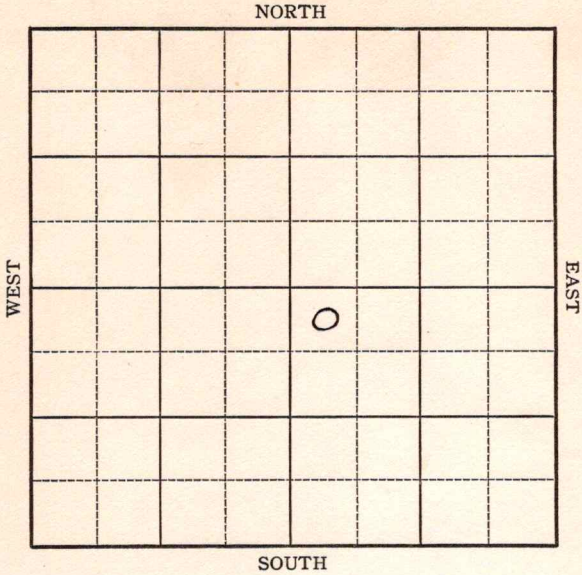
Ellis

KANSAS

Section 7 Township 13 Range 20-W

Well No. #1 Stebbins

Company Helmerich & Payne etal



10

Sec. 7 Twp. 13 R. 20-W

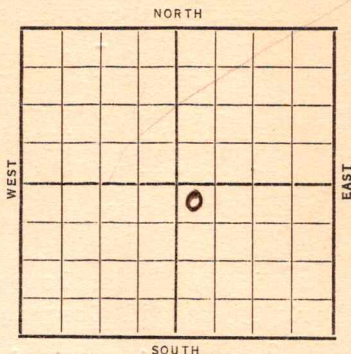
Well No. #1 Stebbins Farm
Helmerich & Payne et al Company

330 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

330 Ft. from W. Line



Special

Date	Elev. 2139 REPORT
1937	
11/17	Location
11/26	S. H.
12/1	Dlg. 3175 (Telegram)
12/1	Anhydrite 1487--? Topeka 3194
	Dlg. 3224 (Tel)
12/2	Drilling 3340
	Running 33 feet lower on top Topeka than the York State Oil Co. in SW/c 36-12S-21W, Trego Co., Kansas which made 288 bbls. oil & 170 bbls. water on pump from Siliceous.
12/3	Dlg. 3420
	Looking for Kansas City lime (Teleg)

OVER

- 12/7--**Top Kansas City 3442**
Dlg. 3598 in hard lime
Going to Siliceous
Best Pay 3503-21 Youngs estimates 50 to 75 bbl. well here Youngs thinks if we get Siliceous before 3800 we should get a nice Siliceous oil well (Tel)
- 12/8--Small show oil 3655-65
Drilling 3705
Will start coring sometime tonight (Tel)
- 12/9--**Top Conglomerate 3777 No show**
Dlg. 3800 (Tel)
- 12/10--Lost Bit
drilling up bit T.D. 3800
(Young thinks they are about on Top Siliceous lime at 3800 feet (Tel))
- 12/11--Dlg. 3835 in Conglomerate No show
No Siliceous yet (Tel)
- 12/12--**Top Siliceous 3863**
T.D. 3888 No show
Shut down orders (Tel)
- 12/22 **Sil. 3863'.**
T.D. 3888'.
No shows.

ABANDONED

12/4--Top Kansas City 3442

Saturated cuttings from 3460-62½
Cored 3462½-66 total depth
Full recovery First 8 inches green shale
Rest of core hard cherty lime Spotted
saturation Will ream down and drill out
of cherty lime into lime and then take
another core (Tel)

Running 31 feet lower on Top K. C. than
York State Oil Company in SW/c of 36-12S-21W
Trego County, Kansas, which was completed
for 288 Bbls oil and 170 Bbls water on pump
from Siliceous. (Willson)

Running 6 feet higher on Top K. City than
Rose Spring Oil in SE SE SE of 35-12S-21W
Trego County, Kansas (Abandoned dry hole)
(Willson)

12/5--Cored 3470-85

Recovered 12½ feet lime with shale break
No show oil
From 3503-07 had nice saturation in
cuttings Coring 3507 (Tel)

12/6--Cored 3507-14½

Recovered 6½ feet
First 18 inches shale Rest core lime
Spotted saturation
Drilled 4 feet deeper Showed saturation
in cuttings Cored 3518½-32
Not out with core yet (Tel)

12/6--Cored 3518½-3537½ Recovered 17 feet

First 3 feet showed spotted saturation
Next 6 feet white hard lime showing oil
stains Last 8 feet green shale and lime
Coring ahead (Tel)

OVER

Ellis

KANSAS

Map No. 70 Sec. 7 Twp. 13 R. 20W

Well No. 1 Stebbins

Helmerich & Payne etal Company

Contractor

FIRST REPORT

SECTION PLAT

NW SE

330 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

330 Ft. from W. Line

		0	

Special

Location X

Rig up _____

Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

NOV 17 1937 19

H. D. Hatfield Scout

Ellis

KANSAS

Map No. 70 Sec. 7 Twp. 13 R. 20W

Well No. 1 Stebbins

Helmerich & Payne etal Company

Contractor

ABANDONED

NW SE

330 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

330 Ft. from W. Line

SECTION PLAT

		0	

Location _____

Rig up _____

Drilling and Remarks:

No Shows

DVA

RECORD

Cased _____ in., _____ ft.

Sand *sil 386.3*

Gas _____

Oil _____

Total Depth *3888*

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

DEC 22 1937

19

H. D. Hatfield

Scout

2848.55

Stebbins #1
Southeast Quarter of Southeast Quarter of Southeast Quarter
Section 7-13S-20W, Ellis County, Kansas
Norbla Oil Company
Peters Petroleum Corporation

Commenced: Nov. 20, 1937
 Completed: Dec. 12, 1937

Sand	0	50	Lime and chert	3390	3420
Shale and shells	50	104	Chert	3420	3425
Shale and shells	104	375	Lime	3425	3430
Shale, shells and iron	375	465	Shale and lime shells	3430	3442
Sand	465	510	Lime, Top of Kansas City	3442	3466
Shale	510	575	Lime	3466	3485
Red Bed	575	635	Shale and lime	3485	3503
Shale and shells	635	827	Lime, 2nd Kans. City	3503	3507
Lime	827	911	Lime	3507	3514
Shale	911	1000	Lime, streaks of shale	3514	3518
Sand	1000	1210	Lime	3518	3745
Shale	1210	1270	Shale and lime shells	3745	3770
Shale and shells	1270	1487	Lime and shale	3770	3778
Anhydrite	1487	1532	Conglomerate	3778	3795
Shale	1532	1620	Chert	3795	3800
Shale and lime shells	1620	1730	Shale	3800	3815
Shale and shells	1730	2075	Shale and lime	3815	3855
Shale	2075	2110	Shale and lime shells	3855	3863
Chat and lime	2110	2285	Lime, Top Siliceous	3863	3888
Shale	2285	2295			
Broken lime	2295	2420			
Lime	2420	2427	TOTAL DEPTH		3888
Shale	2427	2433			
Broken lime	2433	2480			
Chat and lime	2480	2520			
Broken lime	2520	2575			
Broken lime, Streaks salt	2575	2647			
Shale	2647	2620			
Lime	2620	2747			
Broken lime	2747	2800			
Lime and chert	2800	2840			
Lime	2840	2900			
Shale and lime shells	2900	3090			
Shale and shells	3090	3175			
Shale	3175	3194			
Lime Top of Topeka	3194	3290			
Lime and shale	3290	3335			
Lime	3335	3370			
Lime and streaks of chert	3370	3390			

STATE OF OKLAHOMA)
) ss
 COUNTY OF TULSA)

I hereby affirm that the above and foregoing is a true and correct copy of the log of your Stebbins well #1, located in the Southeast Quarter of the Southeast Quarter of the Southeast Quarter of Section 7, Township 13 South, Range 20 West, Ellis County, Oklahoma.

HEIMERICH & PAYNE, INC.

By William Broadhurst
 Secretary

Subscribed and sworn to before me, a Notary Public, this 14th day of December, 1937.

My commission expires July 22, 1939.

Chas. Tillman
 Notary Public