

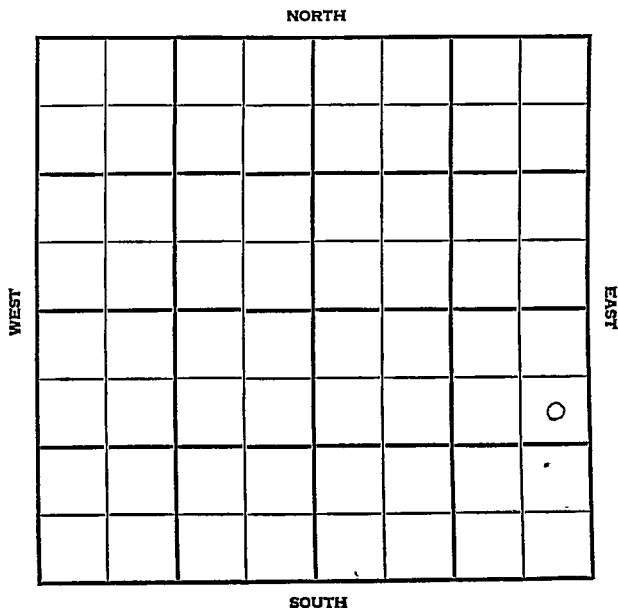
DX 78-1 Harper

KANSAS

Section 14 Township 31 Range 9W

Well No. 1 Gould

Company Aurora et al



Harper KANSAS

SEC.	TWP.	R.
14	31	9W

WELL NO.

1 Gould

FARM

COMPANY

Aurora et al

CONTRACTOR

Berwick

Grabs Pool

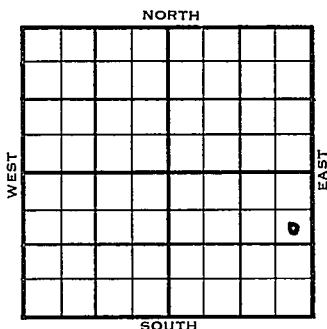
990 Ft. from N. Line

Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line

SE NE SE



1955

ELEVATION

1625

REPORT

4/27

RUR

11-23

Comm. 4-25-55

8 5/8" @ 225/150

DST 4380-95 op 1 hr. gas to surface in 4 min., 2,740 mcf, rec. 25' gcm, 60' wtr, 1430/30"

DST 4397-4401 op 2 hrs. gas to surface in 20 min., rec. 90' wco, 1540/30"

DST 4409-32 op 2 hrs. gas to surface in 25 min. rec. 255' hgcm, 30' wtr. 1140/30"

5" @ 448

CO to 4435, 20/ 4419-24

B/ 15 goph 6 hr., 250 A Anh. 1139

Frac 4,200 mcf M. 4377

S/ 50 bo 20 BW 10 hr.

CO to 4435, 20/ 4423-28, 15 gfph, 15% oil, 500 A, frac

S/ 2 bfph 50% oil, refrac

S/ 1 bfph 40% oil,

PB 4409, 20/ 4397-4402

B/ 8 gfph 90% oil, frac

F/ 10 bopd, 250 mcf,

F/ 8 bopd, 500 mcf

Temp. Abandoned T.D. 4449'



Operator **Aurora et al.**

Well No. 1 Farm Gould

Elev.	Location	SE	NE	SE
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FIRST REPORT

990 Ft. From N Line SE

330 Ft. From E Line Quarter

1st. Report APR 27 1955

Completion

Remarks

Berwick - Contr.

Spudding Date _____

Drig. Data Grabs Pool

R U R

K-27

FABEN GILSTRAP

County Harper Elev. 1625
 Sec. 11 Twp. 31 Rge. 9W
 Company Aurora etal.
 Farm Name Gould No. 1

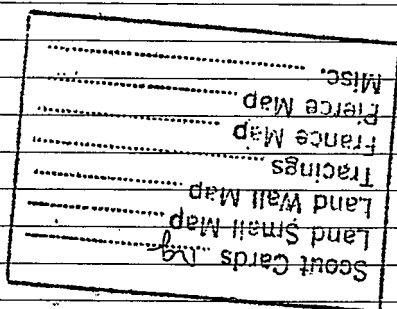
TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.	11.39			SE NE SE
Tr.				
H.				
Dg.				
Bl.				
L.				
K.C.				Geol.
B.K.C.				Contr.
Ce.				Berwick
C.				Pool
M.	4377		2752	Grabs
M.				
K.				
Mz.				
Mo.				
V.				
S.				
S.				
A.				
R.				
PE.				
G.				
T.D.	4449			

Date Comm. 4-25-55 NOV 2 3 1955

8 5/8" @ 225/150 DST 4380-95 open 1 hr
 gas to surface in 4 min. 2,740 mcfg
 Rec. 25' gcm 60' wtr 1430/30"
 DST 4397-4401 open 2 hr. gas to surface
 in 20 min. rec. 90' wco 1540/30"
 DST 4409-32 open 2 hr. gas to surface
 in 25 min. rec. 255' hgcm 30' wtr.
 1140/30" 5" @ 4448 CO to 4435

ABANDONED

20/ 4419-24 B/ 15 goph 6 hr. 250 A
frac 1,200 mcfg S/ 50 bo 20 bw 10 hr.
CO to 4435 - 20/ 4423-28 15 gfph 15% oil
500 A frac S/ 2 bfph 50% oil refrac
S/ 1 bfph - 40% oil PB 4409 20/ 4397-4402
B/ 8 gfph 90% oil frac F/ 10 bopd
250 mcfg F/ 8 bopd 500 mcfg
Temp. abd.



DEC 1 1955