

Pratt

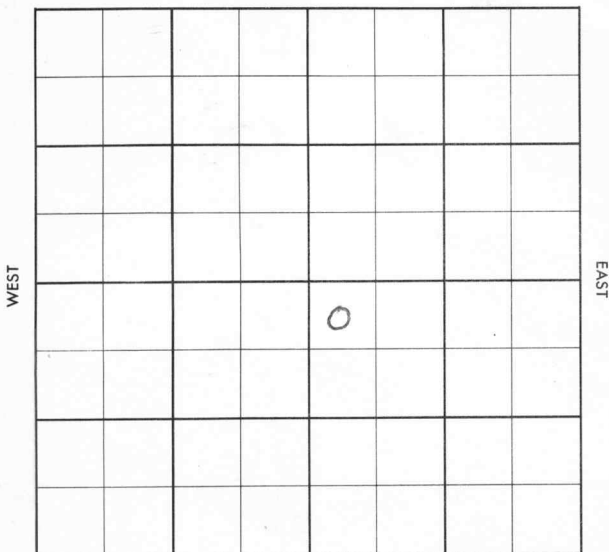
KANSAS

SECTION 25 TOWNSHIP 28 RANGE 15 W

WELL NO. #1 ~~Jenkins~~ Johnson

COMPANY Leben & Bankoff

NORTH



SOUTH

HOT FILE

Pratt

KANSAS

SEC.	TWP.	R.
25	28 S	15 W

WELL NO. # 1 Johnson
Jenkins FARM
 COMPANY

Leben & Bankoff

CONTRACTOR

Co. tools

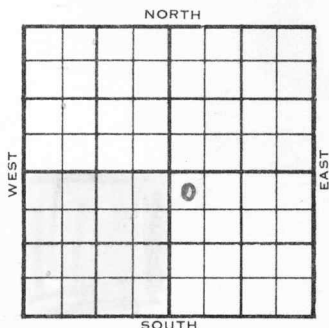
Cullison

_____ Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

_____ Ft. from W. Line



NW NW SE

Lse. (S-22566)

SDX - DHM \$3,000.00

	ELEVATION	REPORT
1955	2059' KB	(WH5-DC70)
12/14	Arbuckle test well @4700'	
	Location	(F.R.Tkt)
12/27	Anhydrite 857'	
	Drlg. 1740'	(Card-Leben & Bankoff)
12/28	Drlg. 2215'	"
12/29	Drlg. 2500'	"
12/30	Drlg. 2785'	"
	Surface pipe set @ 382' w/300 sks.	"
12/31	Drlg. 3150'	"
1956		
1/3	Drlg. 3985'	(Card-Leben & Bankoff)
1/4	Drlg. 4154'	
	Heebner 3880', Toronto 3908',	
	Douglas 3927', Br. Lime 4037',	
	Lansing 4063', 1st KC Zone 4113-4121'	
	no shows.	(Card-Leben et al
1/5	Lansing 4063'	
	Drlg. 4185'	"
1/5	Drlg. @ 4285'.	
	2 breaks - 4191 & 4243, Circulated	
	both, no shows.	(Card-)
1/5	Drlg. 4310'	(Card-Geologists)

OVER

1956

1/6

Drlg. 4450'

Base KC 4390', Expect Miss. @ 4540'
Expect Congl @ 4490' (Card-Leben)

1/10

DST 4527-4556, open 1 hr rec 110'

SW, 2,060,000 GPD. FP 400-425#.

SIP 1325# in 15".

DST 4560-4600, open 1 hr rec 35' mud.

BHP 0#. (In Miss. - 14' of Miss.Chat)

DST 4678-4701, open 1 hr rec 7' mud.

BHSEP 0#. No tops available.

Should get Arbuckle tonight.(Card)

1/11

Tops: Heebner 3878', Toronto 3908',

Brown Lime 4037', Lansing 4053',

Marmaton 4490', Basal Penn Sd. 4525-

29', Miss. ~~4535~~ 4535-51', Viola 4625',

Simpson shale 4706', Simpson sand 4719

-70', Arbuckle 4810',

TD 4839'. (Card-Geologists)

~~XXXXXXXXXXXXXXX~~

1-26

Co

78/ 4543-56, 500 A

(Scout Letter

sd-oil-frac,

S/ 6 boph, 75 mdfg

2-2

F/ 120 bo 24 hrs.,

800 mcfg, SI

2-8

No report

2-16

F/ 4 boph, 156 mcfg

2-23

No report

2/29

DST 4340-60, open 1 hr, gas to

surf. 30", rec 180' SOGCM. BHP 1050#

20". 5 $\frac{1}{2}$ " @ 4630 w/100 RUCT CO

78/4543-56. No gauge. Sd-oil frac.

10,000 oil + 15,000 sd. Rec load.

S/average 6 BOPH + 25 MCFG. Flow

120 BO 24 hrs 20/64" ck. Gas Gauge

800 MCF. SI. Flowed 4 BOPH +

156 MCFG. Ph P/80 BOPD + 60% wtr.

Grav. 39.

TD 4836'.

Tops: Anh. 857

H. 3880

Tr. 3908'

Dg. 3927'

BL 4037'

L. 4063

KC 4113

Tops:

BKC 4390'-4402'

M. 4537-4539'

K. 4552'

Cg. 4582'

V. 4586-4627'

Sh 4706-4705'

Sd 4719-4709-71

~~xxx~~ Arb 4809-4809

3/12/56-Advised Cont. Sec. -
Completed Well

COMPLETED

County **Pratt** Elev. _____
 Sec. **25** Twp. **28** Rge. **15W**
 Company **Leben & Bankoff**
 Farm Name **Jenkins** No. **1**

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NW NW SE
Tr.				
H.				
Tr.				
Dg.				
B.L.				
L.				Geol. _____
K.C.				
B.K.C.				Contr. _____
Ce.				
C.				
M.				
M.				Pool _____
K.				
Mz.				
Me.				
V.				
S.				
S.				
A.				
R.				
Pe.				
G.				
T.D.				

FIRST REPORT	
DEC 14 '55	

Date Comm. _____ **Sunray Mid-Continent DHM**
 Location _____

28

CORRECTION

FORM 513 REV. SUNRAY

2050 DT

County Pratt Elev. 2059 KB
 Sec. 25 Twp. 28 Rge. 15W
 Company Leben & Bankoff
 Farm Name Johnsons Johnson No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Amh	257			NW NW SE
Tp.				
H.	3880	3879	1820	
Tc	3908	3908	1849	
Bp	3927	3936	1877	
Bl	4037	4037	1978	Geol. <u>CO T8015</u> Contn.
L.	4043	4083	1994	
K.C.	4113			
BKC	4390	4402	2348	
Co.				
C.				Cullison Pool
M.	4537	4539	2480	
N.		4552	2488	
K.				
Ma.		4582	2523	
CG				COMPLETE
V.	4586	4627	2568	
S.	4706	4705	2646	
Sd	4719	4709-71	2650	
A	4809	4809	2750	
R.				FEB 29 1956
PE				
B.				
Ja	4836	4837		

Date Comm. Gulf DHM Sunray Mid-Continent DHM

Location DEC 21 '55 LOC. DEC 20 '55

12-23-55 2578 @ 382/300
 1740 JAN 5 '56 4170 JAN 11 '56
 DST 4527-56 m. 1hr 900 900
 2.60 MCF acc 110' SWK FP
 400-425 BHP 1325/30"
 DST 4560-4600 1hr acc. 35' M
 BHP 0/20" DST 4696-4701
 1hr acc 7' Md BHP 0/15 4753

JAN 18 '56 DST 4340-60 are 1 hr gas
to surf. 30" rec 180' 509CM BHP
1050 #/20 5 1/2 @ 4630/100 RUCT

JAN 25 '56 CO 78/4543-56 no gauge 1/2
sd oil frac 10,000 oil + 15,000 sd.

Rec'd. & average 6 Boph +
75 MCFB. FEB 1 '56 FIW 120 B30
24 hrs 2 1/4" ch gas ga 800 MCF

S.I. FEB 8 '56 Log to FEB 15 '56
FIW 4 Boph + 156 MCFB.

FEB 22 '56 ~~CO 78/4543-56 no gauge~~
~~10000 oil in frac 10000 oil~~

FEB 29 '56 Ph P 80 Bopd
+ 60 70 wtr
gas 39°

M.M.

MAR 8 1956