

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09012

Name: OXY USA INC.

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: Citgo

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: unknown

License: —

Wellsite Geologist: —

Designate Type of Completion
— New Well — Re-Entry X Workover

X Oil — SWD — SIOW — Temp. Abd.
— Gas — EXHR — SIGW
— Dry — Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: OXY USA INC.

Well Name: Moore B #1

Comp. Date 8/24/63 Old Total Depth 4494'

— Deepening X Re-perf. — Conv. to Inj/SWD
— Plug Back — PSTD
— Commingled — Docket No. —
— Dual Completion — Docket No. —
— Other (SWD or Inj?) Docket No. —

12/3/91 12/3/91 12/28/91

Spud Date 12/3/91 Date Reached TD 12/3/91 Completion Date 12/28/91

API NO. 15- Not assigned: well completed 8/24/63

County Ness

— - CSE - SE Sec. 30 Twp. 19S Rge. 21

660 Feet from SW (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Moore B Well # 1

Field Name Schaben

Producing Formation Fort Scott/Mississippian

Elevation: Ground 2280' KB 2288'

Total Depth 4494' PSTD 4464'

Amount of Surface Pipe Set and Cemented at — F

Multiple Stage Cementing Collar Used? — Yes X

If yes, show depth set — F

If Alternate II completion, cement circulated from —

feet depth to — w/ — sx c

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Not applicable: Workover only.

Chloride content — ppm Fluid volume —

Dewatering method used —

Location of fluid disposal if hauled offsite: —

Operator Name —

Lease Name — License No. —

— Quarter — Sec. — Twp. — S Rng. —

County — Docket No. —

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 3/4/92

Subscribed and sworn to before me this 4th day of March, 19 92.

Notary Public Kelly D. Andrews

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY

F — Letter of Confidentiality Attached
C — Wireline Log Received
C — Geologist Report Received

Distribution

— KCC — SWD/Rep — NGA
— KGS — Plug — Other
(Specify)

Operator Name OXY USA INC.Lease Name Moore BWell # 1Sec. 30 Twp. 19S Rge. 21☐ EastCounty Ness☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Not applicable: Workover Only.

Not applicable: Workover only.

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
No new casing record.							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate	No new cementing record			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4416'-4432'		1500 gal of 15% FE Acid.	4416'-4432'
	4316'-4318'		500 gal of 15% FE Acid.	4316'-4318'

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		2 3/8"	4432'					
Date of First, Resumed Production, SWD or Inj.			Producing Method					
12/5/91			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		10						

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Convinced
☐ Other (Specify) _____

4316'-4432'