

SIDE TWO

Operator Name Sierra Company Lease Name Harbaugh Well # 1

Sec 25 Twp 14 Rge 15 East West County Russell

RECOMPLETED FORMATION DESCRIPTION:

_____ Log _____ Sample

Name Top Bottom

Kansas City

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	_____	_____	_____	_____	_____
<input type="checkbox"/> Protect Casing	_____	_____	_____	_____	_____
<input type="checkbox"/> Plug Back TD	_____	_____	_____	_____	_____
<input type="checkbox"/> Plug Off Zone	_____	_____	_____	_____	_____

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
3	3043-3046	250 gal. 15% NE acid
3	2929-2932	250 gal. 15% NE acid

PBTD 3204 Plug Type _____

TUBING RECORD:

Size 2-3/8" Set At 3167 Packer At _____ Was Liner Run? Yes No

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours 3 bbl/oil 10 bbl/water
 _____ MCF gas _____ gas-oil ratio