

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6777 EXPIRATION DATE June 30, 1984

OPERATOR Lee Fisk Oil Operations API NO. 15-167-22,273

ADDRESS Box 581 COUNTY Russell

Russell, Kansas 67665 FIELD Gorham

** CONTACT PERSON Lee Fisk PROD. FORMATION _____
PHONE 913-483-4985 _____ Indicate if new pay.

PURCHASER _____ LEASE Harbaugh

ADDRESS _____ WELL NO. #12

DRILLING CONTRACTOR Revlin Drlg., Inc. 1470 Ft. from North Line and

ADDRESS Box 293 990 Ft. from East Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 25 TWP 14 RGE 15 (W).

PLUGGING none WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3369 PBSD 3260

SPUD DATE 1-9-84 DATE COMPLETED 1-14-84

ELEV: GR 1740 DF 1743 KB 1745

DRILLED WITH (~~CABLE~~) (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented set @ 766' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

- KCC
- KGS
- SWD/REP
- PLG. _____
- NGPA _____

Side TWO

OPERATOR Lee Fisk Oil Operations LEASE NAME Harbaugh SEC 25 TWP 14 RGE 15 (E) (W)

WELL NO #12

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Shale & Shells	00	756	Anhydrite	756
Anhydrite	756	791	Heebner	2846
Shale	791	2460	Toronto	2865
Shale w/ Lime	2460	3053	Lansing	2905
Lime-Arbuckle	3053	3235	Base of KC	3131
Arbuckle	3235	3369	Arbuckle	3140
Granite Wash	3369	R.T.D	Granite Wash	3347
			TD	3369

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gallons 28% HCL	3189.5 to 3260'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	23#	766	60-40 Poz Mix	370	2% gel 3% CC
Production	7 7/8	5 1/2	14#	3208	Common	150	10% salt 5# per sx. gel 3/4 of 1% CFR2 5 sx. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	NA	3189.5-3202'

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"		3159'