

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5235 EXPIRATION DATE 6/30/83

OPERATOR Producers Oil Company API NO. None

ADDRESS 711 Philtower Building COUNTY Russell

Tulsa, Oklahoma 74103 FIELD Gorham

** CONTACT PERSON R. E. Couch PROD. FORMATION Gorham Sand

PHONE (918) 582-1188

PURCHASER Texaco, Inc. LEASE Harbaugh

ADDRESS P. O. Box 52332 WELL NO. 10

Houston, Texas 77052 WELL LOCATION C W 1/2 NW 1/4

DRILLING Harry Gore (Drilled in 1949) 660 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 1320 Ft. from North Line of

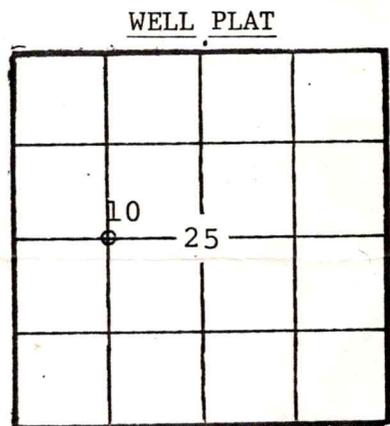
Wichita, Kansas the SW (Qtr.) SEC 25TWP14S RGE15W(W).

Cable Tool Hole

PLUGGING CONTRACTOR CONTRACTOR ADDRESS (Office Use Only)

ADDRESS

State Geological Survey WICHITA BRANCH



KCC KGS SWD/REP PLG.

TOTAL DEPTH 3189 PBTD

SPUD DATE 6/5/49 DATE COMPLETED 8/10/49

ELEV: GR 1768 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 806 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns for material used, depth interval, production date, producing method, gravity, production, gas, water, gas-oil ratio, and perforations.

W21-41-22

OLD WELL WORKOVER

734155
ACO-1 WELL HISTORY XXX
SEC. 25 TWP. 14 SRGE. 15 (W)

SIDE TWO

OPERATOR Producers Oil Co. LEASE Harbaugh WELL NO. 10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEF.
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>The Intent to Workover filed with the Kansas Corporation Commission dated 10-22-82 asked for permission to plug off the Gorham sand and test the Kansas City Lansing zones 2960-2965, 2971-2975 and 3005-3008'.</p> <p>11-12-82, Mr. Phill Burton with Producers Oil Company, notified Mr. Marion Schmidt by telephone that we would move in cable tools on Monday, November 15, 1982, to do work.</p> <p>11-15-82 through 11-20-82, scraped casing from surface to 2750'. Drilled and cleaned out from 2750 to 2878'. Found tubing in hole. RU reverse circulator with wash over pipe and mill, could not get below 2881'.</p> <p>11-19-82 through 11-21-82, swab tested well. Well settled at swabbing 3.9 BFH - 6% oil.</p> <p>12-12-82, ran rods and tubing and put on pump.</p> <p>12-17-82, well pumped 6 BO and 87.6 BW/24 hours.</p> <p>Did not expose the Kansas City zones requested in Intent to Workover. Production is from the Gorham sand 3184-3189' as in original completion.</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	10-3/4"	40	806	Reg.	12	
Production	8-1/4"	7"	24	3184	Reg.	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		None			Non.

TUBING RECORD		
Size	Setting depth	Packer set at