

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
Union National Bank Bldg, Wichita, Kansas.

Plotted

22-31-10E

SUPERIOR OIL CORPORATION.
Walter Rarick No. 5

SEC. 22 T. 31 R. 10E
CEL SE SE
660' N of S.L. 200' W of EL

Total Depth. 1344.
Comm. 2-13-34 Comp. 3-5-34
Shot or Treated.
Contractor.
Issued. 3-31-34.

County. Elk.

MAR 31 1934

CASING.

12 $\frac{1}{2}$ " 265' 8 $\frac{1}{4}$ " 1304'
10" 511'

Elevation.

Production. 65 B.

Figures Indicate Bottom of Formations.

surface 20
lime hard white 40
lime 45
shale blk 50
lime white 55
shale light 65
lime white 75
red rock 85
shale blue 95
red rock 100
shale blue 125
lime light 135
shale dark 140
red rock 145
sand grey 165
red rock 175
slate light 227
sand 240
shale dark 245
sand 265
shale blue 295
lime 310
shale dark 325
red rock 345
sdy shale 350
sand 365
lime 378
shale 390
red rock 405
shale blue 430
shale green 457
shale 472
sand 476
shale light 489
shale light 512
sdy shale 545
shale 590
lime white 596
shale light 625
sand 636
sdy shale 675
sdy shale 750
shale light 780
show of gas 780
lime hard white 800
lime hard white 890

shale dark 956
sdy shale 995
shale 1050
shale light 1109
lime 1160
shale dark 1165
lime 1250
5 bailers water at 1250
sand 1267
lime 1293
shale blk 1300
1300 equals 1304 S.L.M.
lime 1325
lime grey 1330
lime brown 1344
TD.

1st oil 1329
Saturation from 1329 to 1343

ACID TREATMENT RECORD.

Da te treated March 7th, 1934 by National
Torpedo Company.
Amount of acid used 1000 gallons.
per cent of acid 50%
Treated through tubing
Amount of oil used open 70 bbls.,
Amount of oil used under pressure 10 bbls.
Pressure obtained 200 lbs.
Vacuum pulled none
Oil production before treating 14 bbls.,
Water production before treating. none
Oil production 1st 24 hours after
recovery of oil used in treating 65 B.
Water production after treating None.