

# KANSAS

Russell

Form 51-5M-7-39-Palace

O. W. P. B.

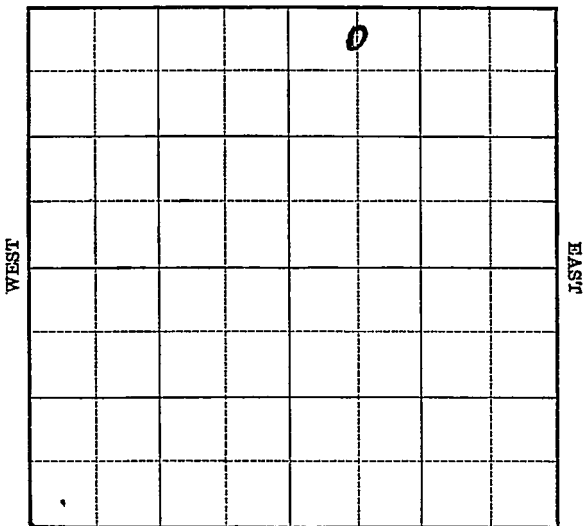
Section 26 Township 14 Range 13-W

Well No. #3 Dunker Hill Bank

Company CONTINENTAL oil  
Texon

NORTH

Hall Pool



SOUTH



Sec. 26 Twp. 14 R. 13-W

Well No. #3 Bunker Hill Bank Farm

~~Texon~~ CONTINENTAL Oil Company

(Hall)

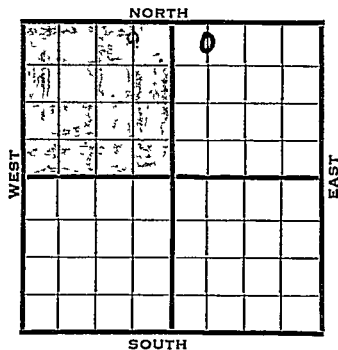
330 Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

660 Ft. from W. Line

Elev. 1729



1940.	REPORT
4/10	Derrick R.U.R.
4/18	10" - 331' Drlg. 2008'
4/20	Top Lansing 2864 T.D. 2887
	Show oil in cuttings
	Running 7" 2882 (Tel)
Running	1' lower on Lansing than Stanolind #1
	Bond "B" north offset an 880 bbl Lansing well
Running	7' higher on Lansing than Stanolind #1
	Bond diagonal NW offset an 294 bbl Arbuckle well
4/26	T.D. 2913 Showing a gallon or two of oil Acidized 1000 gallons thru casing
	No test yet (Tel)
5/2	S.S.O. 2900' T.D. 2913'
	1000 acid. No help.
	P. B.
5/9	2000 acid. 100' fluid.
	Bail 5 oil & 5 water.
	6000 acid.
5/16	Pump 82 bbls. 6 hours & pumped off. Drlg. 3012'

OVER

OVER

1940

5/22--Top Arbuckle 3150 T.D. 3158  
Filled up 200' oil in 1 hour  
" " 800' " " 2 "  
" " 1200' " " 7 "  
Total fill up 2300 feet  
Will test (Tel)

5/29 TD 3161' SD.

6/6 C.O. to run liner.

6/13 T.D. 3165' P.B. to 3159'  
Run 325' of 4½" liner.

6/20 T.D. 3165' 2600' oil.  
Swab down.  
Swab 11 bbls. per hour 2 hours.  
1000 acid csg.

6/25--24 hour pumping potential 252 bbls. (Tel)

6/26 Arb. 3150'  
7" - 2882'  
T.D. 3165'  
325' perforated 4½" liner on  
bottom.  
1000 acid.  
Potential 252 bbls., pump.

**COMPLETED**

**O. W. P. B.**

1952

8/27 Dry Shale 2220  
Langdon Sh 2246  
KG 2846  
Arb. 3150  
OTD 3164 6" @ 2884'  
Prod. -Arb.  
PB 2802 48/2248-64  
SSO&G S/¼ BO 45 mins  
D-Hyd. no test PB 2240  
24/2222-30 D-hyd Drop plug  
POP P/25 Bo plus 7 Bw 8 hrs.

1952

9/10 Oil Well TD 3164  
Dry shale 2220 Langdon shale 2246  
KC 2846 Arb. 3150 OTD 3164  
6" @ 2884 PB 2802 48/2248-64  
SSO&G S/ $\frac{1}{2}$  bo 45 min. D-Hydro  
PB 2240 24/2222-30 D-hydro  
P/25 bo 7 bw 8 hr.  
Comp. 16 bopd 6 bw

**COMPLETED**

Map No. 72 Sec. 26 Twp. 14 R. 13W

Well No. 3 Bunker Hill Bank

Texon

Company

Contractor

# FIRST REPORT

C N L NW NE

330 Ft. from N. Line

\_\_\_\_\_ Ft. from S. Line

\_\_\_\_\_ Ft. from E. Line

660 Ft. from W. Line

HALL POOL

## SECTION PLAT

		○	

Location \_\_\_\_\_

Rig up \_\_\_\_\_

Drilling and Remarks:

**Derrick RUR**

## RECORD

Cased \_\_\_\_\_ in., \_\_\_\_\_ ft.

Sand \_\_\_\_\_

Gas \_\_\_\_\_

Oil \_\_\_\_\_

Total Depth \_\_\_\_\_

## PRODUCTION

1st 24 hrs. Nat. \_\_\_\_\_

1st 24 hrs. after shot \_\_\_\_\_

Gas \_\_\_\_\_ Cu. Ft.

Dry Hole \_\_\_\_\_

Abandoned \_\_\_\_\_

Date

APR 10 1940 19

**S. J. LEWIS**

Scout



**O. W. P. B.**

County **Russell** State **Kansas**

Sec. **26** (Blk. Twp.) **14** (Sur. Rge.) **13W** Map No.

Operator **Continental Oil (was Texon)**

Well No. **3** Farm **Bunkerhill State Bank**

Elev. **1729** Location **C N/2 NW NE**


**FIRST REPORT**

**330** Ft. From **N** Line **NE**

**560** Ft. From **W** Line **Quarter**

1st. Report **AUG 27 1952**

Completion

Remarks **OWPB**

**O. W. P. B.**

Spudding Date

Drig. Data

**Dry shale 2220 Langdon shale 2246**

**KG 2846 Arb 3150 OTD 3164 6" @ 2884**

**Prod-Arb. = PB 2802 48/2248-64**

**SSO&G S/1/4 B0 45 mins D-Hyd no test**

**PB 2240 24/2222-30 D-hyd drop plug**

**pop P/25 B0 plus 7 Bw 8hrs.**

**J. G. McGEHEE**

