

Section 23 Township 30 Range 7 WWell No. #1 HuffordCompany Aurora Gasoline Co.

NORTH

				0			

WEST

EAST

SOUTH

Kingman

KANSAS

SEC.	23	TWP.	30	R.	7W
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WELL NO.

#1 Hufford

FARM

COMPANY

Aurora Gasoline Co.

CONTRACTOR

Aylward

Wildcat

_____ Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

_____ Ft. from W. Line

NORTH									
				0					
SOUTH									

WEST

EAST

NW NW NE

Sohio FO

PURE, NCRA & SOHIO

DHM

	ELEVATION	REPORT
1955	11462'	
8/24	Location	
11/2	Comm 8-31-55	
	8 5/8" @ 112/110	
	H	3092 3088
	Sd	3156
	L	3297 3310
	KC	3588 3596
	BKC	3958
	Ce	4044
	M	4147 4144
	sh	4437
	sd	4549 4560
	A	4686 4686
	TD	4725
	DST 4148-56 open 1 hr gas gas to surface in 55 min. rec 30' so & gcm 135/20" DST 4156-56 open 1 hr gas to surface in 30 min, 109 mcfg rec 200' geo 30' mco 1440/30"	
	DST 4156-79 open 1 hr rec 70' mud 880/30" DST 4184-4206 open 1 hr rec 175' msw 1610/30" DST 4550-54 open 2 hr rec 120' gcm 1680' gcs 1780-20" 5 1/2" @ 4425-200/60 to 4350	

OVER

OVER

1955

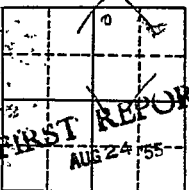
11/2

24/4154-58 B/25 gw 5 go FU 525' oil
75' wtr 12 hr B/ $1\frac{1}{2}$ boph 3 hr
500 A SI 15 hr FU 250' oil 1250' wtr
CO to 4165 12/4143-46 S/ $1\frac{1}{2}$ boph
frac 20/4154-59 F/ $\frac{3}{4}$ bo 3 hr
F/ $\frac{1}{4}$ bo 2% wtr 4 hr
Comp F/178 bopd

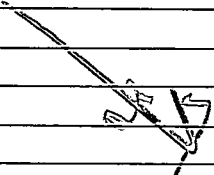
COMPLETED

County Kingman Elev. _____
Sec. 23 Twp. 30 Rge. 7W
Company Aurora Gasoline Co.
FarmName Hufford No. 1

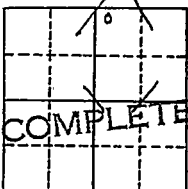
TOPS	DEPTH	LOG	DATUM
Anh.			
Tr.			
H.			
Tr.			
Dg.			
BL.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Mq.			
V.			
S.			
S.			
A			
R.			
PE.			
G.			
T.D.			

Loc. in Sec. NW NW NE
Geol. _____
Contr. Aylward
Pool Wildcat


Date Comm. Bure, NCRA & Sohio DHM Sohio FO
Location _____

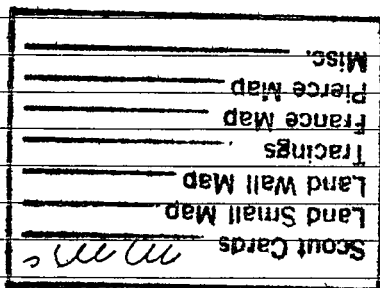


County Kingman Elev. 11462
 Sec. 23 Twp. 30 Rge. 7W
 Company Aurora Gasoline Co.
 Farm Name Hufford No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NW NW NE
Tp.				
H.	<u>3092</u>	<u>3088</u>	<u>11626</u>	
Tr.				
Dg. <u>sd</u>		<u>3156</u>	<u>11694</u>	
Bl.				
L.	<u>3297</u>	<u>3310</u>	<u>1848</u>	Geol.
K.C.	<u>3588</u>	<u>3596</u>	<u>2134</u>	
B.K.C.		<u>3958</u>	<u>2496</u>	Contr.
Ce.		<u>4044</u>	<u>2582</u>	Aylward
C.				
M.	<u>4147</u>	<u>4144</u>	<u>21682</u>	Pool
M.				Wildcat
K. <u>sk</u>		<u>4437</u>	<u>2975</u>	
Mz.				
Ma.				
V.				
S. <u>sd</u>	<u>4549</u>	<u>4560</u>	<u>3098</u>	
S.				
A	<u>4686</u>	<u>4686</u>	<u>3224</u>	
R.				
Pe.				
G.				
TD.	<u>4725</u>			

Date Comm. 8-31-55 NOV 2 1955
8 5/8" @ 112/110 DST 4148-56 open 1 hr.
gas to surface in 55 min. rec. 30' so &
gcm 135/20" DST 4156-66 open 1 hr.
gas to surface in 30 min, 109 mcf g
rec. 200' gco 30' mco 1140/30"
DST 4156-79 open 1 hr. rec. 70' mud
880/30" - DST 4184-4206 open 1 hr.
rec. 175' msw 1610/30" DST 4550-54

open 2 hr. rec. 120' gcm 1680' gcsw
 1700/20" 5 $\frac{1}{2}$ " @ 4425/200 CO to 4350
 24/ 4154-58 B/ 25 gw 5 go FU 525' oil
 75' wtr. 12 hr. B/ 1 $\frac{1}{2}$ ' boph 3 hr.
 500'A SI 15 hr. FU 250' oil 1250' wtr.
 CO to 4165 12/ 4143-46 S/ $\frac{1}{2}$ boph
 frac 20/ 4154-59 F/ 34 bo 3 hr.
 F/ 43 bo 2% wtr. 4 hr. Comp. F/ 178 bopd



NOV 11 1955