

8-11-23E

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR General Energy, Inc. API NO. 15-209-20,025  
ADDRESS Box 216 Mound City, KS 66056 COUNTY Wyandotte  
FIELD \_\_\_\_\_ LEASE Ag Hall

\*\*CONTACT PERSON Carolyn McGown  
PHONE 913-795-2258

PURCHASER \_\_\_\_\_ WELL NO. #1  
ADDRESS \_\_\_\_\_ WELL LOCATION SW corner of NE 1/4 of NE 1/4

DRILLING CONTRACTOR McGown Drilling, Inc. 1320 Ft. from WE Line and  
165 Ft. from NS Line of  
ADDRESS Box 216 Mound City, KS 66056 the NE 1/4 SEC. 8 TWP. 11 RGE. 23

PLUGGING CONTRACTOR Doug McGown  
ADDRESS Box 216 Mound City, KS 66056

TOTAL DEPTH 1080' PBTD \_\_\_\_\_  
SPUD DATE 11/4/81 DATE COMPLETED 11/9/81  
ELEV: GR DF KB


WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
KGS \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9	6 5/8	10#	21	Portland	10	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

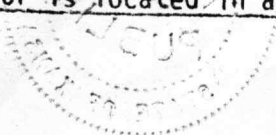
Amount and kind of material used	Depth interval treated

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbbls	Gas-oil ratio
	MCF	Producing interval (ft)
		CFPB

\*\* The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



386-11-8

8-11-23

Estimated height of cement behind pipe \_\_\_\_\_ to surface \_\_\_\_\_

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	TOP	BOTTOM
Unknown	0	21	Sand	3	486
Sandstone	23	44	Sand & Shale	5	491
Lime	9	53	Red Bed Shale	3	494
Shale	8	61	Shale	12	506
Lime	12	73	Red Bed Shale	5	511
Shale	5	78	Shale	3	514
Lime	5	83	Limey Shale	2	516
Shale	18	101	Sand	4	
Lime	5	106	Core #1	6	526
Lime and Shale	10	116	Shale	9	535
Lime	2	118	Lime	5	540
Shale	22	140	Shale	4	544
Lime	23	163	Lime W/Sh Brks	26	
Shale	21	184	Sand & Shale	16	586
Lime	46	230	Coal Break	2	588
Shale	20	250	Shale	6	594
Lime	4	254	Sandy Shale		
Shale	5	259	w/Lm Stks	10	604
Lime	9	268	Shale w/Lime		
Shale	19	287	Streaks	36	640
Lime	3	290	Sandy Shale	17	657
Shale	4	294	Limey Shale	36	693
Lime	7	301	Sandy w/Lime		
Shale	2	303	Streaks	53	746
Lime	17	320	Lime w/Shale		
Shale	8	328	Streaks	119	865
Lime	36	364	Limey Shale	35	900
Shale	6	370	Shale	114	1014
Sandy Shale	35	405	Sand	7	1015
Sand	11	416	Shale	44	1025
Sand and Shale	28	444	Lime	2	1067
Shale	8	452	Chat	3	1070
Sand	3	455	Lime	10	1080
Sandy Shale	5	460			
Sand	2	462	TD		1080
Sand and Shale	2	464			
Sand	7	471			
Shale	5	476			
Black Shale	2	478			
Shale	5	483			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Linn SS,

Doug McGown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Doug McGown FOR McGown Drilling, Inc.

OPERATOR OF THE Ag. Hall LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 9 DAY OF October 19 81, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Doug McGown

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF March 19 82

Steve Long  
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 18, 1985