

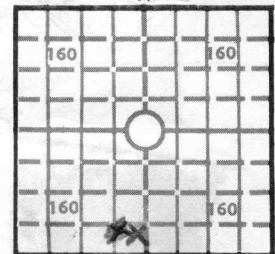
15-209-20007
20-11-236

Kansas State Geological Survey
KANSAS DRILLERS LOG
WICHITA BRANCH

S. 20 T. 11 R. 23 E W
Loc. NE SE SW
County Wyandotte

API No. 15 — 209 — 20,007
County Number

640 Acres
N



Elev.: Gr. 945

DF _____ KB _____

Operator
Ray Benz

Address
1208 South 130th Bonner Springs, Kansas 66012

Well No. #1 Lease Name Benz

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
A.G. GLAZE DRILLING CO.

Spud Date Total Depth P.B.T.D.
11-25-77 575'

Date Completed Oil Purchaser
1-10-78

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	8 5/8	19	35'			
WATER	8"	6 5/8	13	507'			
HOSE TUBING	6 1/4"	2 1/2"	9	575'	Portland		filled to surface
PULLED	8" + 6 1/4"				Casing + cemented		2" from packer to surface

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at	
2"	575'	515'	60' of perforation

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1978

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil Gas Water Gas-oil ratio
bbbls. 80,000 MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)
Domestic use

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator

Well No. 1

Lease Name BENZ

Gas

S. 20 T. 11 R. 23 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	3		
Clay	3	6		
Lime	6	7		
Shale	7	8		
Lime	8	20		
Shale	20	24		
Lime	24	51		
Shale	51	54		
Lime	54	59		
Shale	59	63		
Lime	63	111		
Shale	111	116		
Lime	116	121		
Shale	121	124		
Lime	124	132		
Shale	132	137		
Lime	137	147		
Shale	147	160		
Lime	160	170		
Shale	170	184		
Lime	184	187		
Shale	187	197		
Lime	197	220		
Shale	220	222		
Lime	222	223		
Shale	223	226		
BIK slate	226	248		
Lime	248	251		
Shale	251	252		
Lime	252	254		
Shale	254	256		
BIK slate	256	265		
Lime	265	371		
Shale	371	381		
Lime	381	402		
Shale	402	408		
Lime	408	422		
Shale	422	431		
Lime	431	446		
Shale	446	451		
Lime	451	477		
Shale	477	480		
BIK slate	480	487		
Lime	487	522		
SANDY shale	522	575	T.D.	

782 0551

200' water level

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Alva G. Glose
Signature

Contractor
Title

Sept. 8-1978
Date

20-11-93R