

State Geological Survey

WICHITA REGION

AFFIDAVIT OF COMPLETION FORM

31-11-23E

Indge

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6915 EXPIRATION DATE 6/84

OPERATOR Smith-Carlson Drilling Corporation (original) API NO. 15-209-20053

ADDRESS Sunbeam Oil Company COUNTY Wyandotte

P.O. Box 1121 FIELD Wildcat

Kansas City, MO 64141 PROD. FORMATION \_\_\_\_\_

\*\* CONTACT PERSON Fred Carlson

PHONE (816) 471-0606

PURCHASER Berkel + Co. LEASE Berkel & Company

ADDRESS Banner Springs, KS WELL NO. 1

DRILLING Sunbeam Oil Company WELL LOCATION W1/2, NW1/4, Sec. 31

CONTRACTOR \_\_\_\_\_ 1,213 Ft. from North Line and

ADDRESS P.O. Box 1121 165 Ft. from West Line of

Kansas City, MO 64141 License #6914 the NW/4(Qtr.) SEC 31 TWP 11S RGE 23E

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PBTD \_\_\_\_\_

SPUD DATE 6-29-83 DATE COMPLETED 7-26-83 2:00a.m.

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ (Drilling)

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 30.5 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

Frederick L. Carlson, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frederick L. Carlson

385-11-18

SIDE TWO  
OPERATOR

LEASE Berkel & Company

ACO-1 WELL HISTORY  
SEC. 31 TWP. 11S RGE. 23E

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	0	2		
Red Clay	2	6		
Sand	6	24		
Consolidated	24	30		
Limestone	30	34		
Coal/Shale	34	36		
Coal/Sand	36	38		
Limestone	38	49		
Coal	50	51		
Limestone	51	57		
Coal	57	58		
Limestone	58	110		
Coal	110	114		
Limestone	114	179		
Coal	179	130		
Limestone	180	199		
Shale	199	205		
Limestone	205	207		
Shale/Light & Hard	207	220		
Shale/Dark	220	250		
(Rainbow	226	250)		
Shale	250	255		
Limestone	255	256		
Shale	256	280		
Shale & Coal	280	285		
Limestone	285	292		
Shale	292	300		
Coal/Shale/Limestone	300	303		
Red Shale	303	308		
Limestone	309	310		
Lime/Shale	310	315		
Shale/Lime	315	328		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7"		30.5	Common		
Production	6 1/4	New 4 1/2	11#	606	Common		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

31-11-23E 71

State Geological Survey  
WICHITA BRANCH

SIDE TWO (Page Two)

ADDITIONAL INFORMATION

LEASE NAME Berkel & Company | SEC. 31 TWP. 11S R. 23E

OPERATOR

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Shale	328	331		
Grey Shale	331	332		
Limestone	332	335		
Lime Shale	335	338		
Limestone	338	340		
Dark Shale	340	342		
Shale/Lime	342	346		
Limestone	346	355		
Shale	355	360		
Shale	360	370		
Limestone	370	375		
Limestone/Red Shale	375	380		
Shale Cut With Lime	380	390		
Limey Shale	390	400		
Shale	400	420		
Shale/Grey	420	430		
Grey Shale/Coal	430	440		
Shale	440	460		
Shale	460	475		
Coal/Shale	475	480		
Light Shale	480	490		
Shale	490	500		
Shale & Limestone	500	505		
Shale & Coal	505	515		
Coal & Limestone	515	520		
Shale	520	522		
Grey Shale/Coal	522	530		
Gas Bubbles	530	540		
Shale/Gas Bubbles	530	540		
Coal & Shale	540	543		
Coal & Shale	543	545		
Limestone & Shale	545	550		
Limestone & Coal	550	560		
Dark Shale	560	567		
Dark Shale	567	570		
Coal/Grey Shale	570	575		
Shale	575	580		
Shale	580	606		

R T D 606

Attached Open Hole Logs:  
Gamma Ray Neutron  
Compensated Density  
Induction Electric Log