

33-11-23E *Ind* P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6048EXPIRATION DATE June 30, 1983OPERATOR Prairie Energy CorporationAPI NO. 15-091-20917ADDRESS 8600 West 110th Street STE 202COUNTY JohnsonOverland Park, Kansas 66210FIELD Wildcat** CONTACT PERSON Stephen R. HughesPROD. FORMATION N/APHONE (913) 381-3807PURCHASER N/ALEASE Builders Sand

ADDRESS _____

WELL NO. 3

WELL LOCATION _____

DRILLING Layne-Western Company5 Ft. from N Line and

CONTRACTOR

ADDRESS 620 South 38th Street1990 Ft. from E Line of (E)Kansas City, Kansas 66106the (Qtr.) SEC 33 TWP 11 RGE 23 ~~W~~PLUGGING Layne-Western Company

WELL PLAT

(Office Use Only)

CONTRACTOR

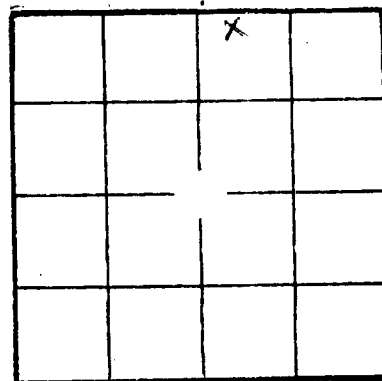
ADDRESS _____

KCC
KGS TOTAL DEPTH 567

PBTD _____

SWD/REP _____
PLG. _____SPUD DATE 11/11/82 DATE COMPLETED 11/17/82ELEV: GR 765 DF _____ KB _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 100 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen R. Hughes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Prairie Energy Corporation LEASE Builders Sand SEC. 33 TWP. 11 RGE. 23 (10X)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Brown silty sandy clay	0.0	10.0		
Brown sandy silt	10.0	21.0		
Brown medium to coarse sand	21.0	26.0		
Gray sandy clay	26.0	43.0		
Brown medium to coarse sand	43.0	45.0		
Brown medium to coarse sand & gravel	45.0	55.0		
Gray limestone	55.0	57.0		
Gray shale	57.0	59.0		
Gray limestone	59.0	65.0		
Dark gray shale	65.0	69.0		
Black shale	69.0	71.0		
Gray shale	71.0	75.0		
Gray limestone	75.0	95.0		
Black shale	95.0	98.0		
Gray limestone	98.0	101.0		
Gray shale	101.0	103.0		
Gray limestone	103.0	113.0		
Black shale	113.0	114.0		
Gray sandy shale	114.0	120.0		
Gray shaly sandstone	120.0	127.0		
Gray sandy shale	127.0	160.0		
Gray limestone	160.0	164.0		
Gray shale	164.0	185.0		
Gray sandy shale	185.0	200.0		
Gray shale	200.0	220.0		
Gray sandy shale	220.0	230.0		
Gray shaly sandstone	230.0	237.0		
Black shale	237.0	238.0		
Gray sandy shale	238.0	247.0		
Red shale	247.0	250.0		
Gray shale	250.0	260.0		
Gray limestone	260.0	262.0		
Gray shale	262.0	270.0		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9 1/2"	7"		100	Portland	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

OPERATOR Prairie Energy Corporation LEASE NAME 3 Builders SandSEC. 33 TWP. 11 RGE. 23 (E)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray sandy shale	270.0	272.0		
Gray sandstone	272.0	277.0		
Gray limestone	277.0	280.0		
Black shale	280.0	282.0		
Gray shale	282.0	283.0		
Gray limestone	283.0	286.0		
Gray shale	286.0	292.0		
Black shale	292.0	294.0		
Gray shale	294.0	298.0		
Brown limestone	298.0	302.0		
Gray sandstone w/trace oil	302.0	312.0		
Gray shaly sandstone	312.0	317.0		
Gray shale	317.0	318.0		
Dark gray shale	318.0	322.0		
Brown limestone	322.0	329.0		
Black shale	329.0	330.0		
Gray shale	330.0	333.0		
Brown limestone	333.0	338.0		
Gray shale	338.0	342.0		
Red shale	342.0	344.0		
Gray shale	344.0	352.0		
Gray limestone	352.0	353.0		
Gray shale	353.0	355.0		
Black shale	355.0	360.0		
Gray limestone	360.0	361.0		
Dark gray shale	361.0	362.0		
Gray sandy shale	362.0	366.0		
Gray limestone	366.0	367.0		
Black shale	367.0	368.0		
Gray shale	368.0	372.0		
Gray sandstone w/trace oil and gas	372.0	379.5		
Gray sandy shale	379.5	390.5		
Gray sandy shale	390.5	417.0		
Brown limestone	417.0	418.0		
Gray shale	418.0	425.0		
Brown limestone w/trace gas	425.0	428.0		
Gray sandy shale	428.0	440.0		
Brown sandstone w/trace gas	440.0	443.0		
Gray sandy shale	443.0	460.0		
Black shale	460.0	461.0		
Gray sandy shale	461.0	464.0		
Gray limestone	464.0	466.0		
Gray shale	466.0	477.0		
Gray sandy shale	477.0	498.0		
Black shale	498.0	499.0		
Gray shale	499.0	517.0		
Gray limestone	517.0	518.0		
Gray shale	518.0	520.0		
Black shale	520.0	522.0		
Gray shale	522.0	542.0		
Red shale	542.0	544.0		
Gray shale	544.0	550.0		
Gray sandy shale	550.0	567.0		
Total Depth	567.0			