

CONFIDENTIAL

APR 2 1984

316/84
36-11-235 KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ X Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5561 EXPIRATION DATE 6-6-85

OPERATOR Miller Bros. Production Co. API NO. 15-209-20,056

ADDRESS 427 S. Parker COUNTY Wyandotte
Olathe, Ks. 66061 FIELD _____

** CONTACT PERSON Shirley A. Nickol PROD. FORMATION _____
PHONE. (913) 782-4133 _____ Indicate if new pay.

PURCHASER Eureka Crude LEASE Holliday Sand

ADDRESS 111 West 3rd St. WELL NO. 1
Eureka, Ks. 66071 WELL LOCATION _____

DRILLING C & M Drilling, Inc. 1090Ft. from S Line and
CONTRACTOR Rt 5 1594Ft. from E Line of (E)
ADDRESS Paola, Kansas 66071 the SE (Qtr.) SEC 36 TWP 11 RGE 23 XXX

PLUGGING N. L. Cornelius WELL PLAT _____ (Office Use Only)

CONTRACTOR Rt 5 KCC _____
ADDRESS Paola, Kansas 66071 KGS ☒

TOTAL DEPTH 600' PBTD _____ SWD/REP _____
SPUD DATE 2-14-84 DATE COMPLETED _____ PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ☒ Oil, ☒ Shut-in Gas, ☒ Gas, ☒ Dry, ☒ Disposal, ☒ Injection, ☒ Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

SCOTT H. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of march, 1984.

MY COMMISSION EXPIRES: June 30, 1985

** The person who can be reached by phone regarding questions concerning this information.

384-11-26
Side TWO

History

(E)

OPERATOR Miller Bros. Prod. Co. LEASE NAME Helliiday#1 SEC 36 TWP 11 RGE 23 XXX
WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand	0	64		
LM	64	83		
Coal	83	86		
LM	86	102		
Sand	102	105	Dry	
SH	105	214		
Sandy Shale	214	233	Dry	
SH	233	258		
LM	258	272		
Sandy Shale	272	288	Dry	
SH	288	294		
LM	294	301		
SH	301	316		
LM	316	320		
Sandy Shale	320	331		
LM	331	336		
SH	336	361		
LM	361	367		
SH	367	392		
Sandy Shale	392	399	Dry	
SH	399	426		
Sand.	426	435		
Sandy Shale	435	445		
Sand	445	458		
Sandy Shale	458	466		
LMY SH	466	471		
SH	471	514		
LMY SNDY SH	514	520		
SNDY SH	520	574		
Coal	574	577		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20'	Portland	10	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPR
	bbls.	MCF		bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations		

ACO-1 WELL HISTORY

(E)

SEC 36 TWP 11 RGE 23 ~~NN~~

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SH SNDY SH	577 583	583 600 T/D		

APR 11 1985
State Geological Survey
WICHITA BRANCH

RELEASED
Date: APR 1 1985
FROM CONFIDENTIAL

