

FEB 7 1984

**CONFIDENTIAL**

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Compt

24-26-174

TYPE

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30, annually

OPERATOR Oxford Exploration Company API NO. 15-047-21,132

ADDRESS 1550 Denver Club Bldg. COUNTY Edwards

Denver, CO 80202 FIELD

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE 303/572-3821

PURCHASER LEASE Thompson

ADDRESS WELL NO. #24-3-2

DRILLING White & Ellis Drilling, Inc. 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 1650 Ft. from W Line of

Wichita, KS 67202 the NW (Qtr.) SEC 24 TWP 26 RGE 17W (W)

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Asaabove

TOTAL DEPTH 4655' PBTD

SPUD DATE 12-28-83 DATE COMPLETED 1-4-84

ELEV: GR 2106' DF KB 2111'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 379' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)


RELEASED

Date: FEB 1 1985

FROM CONFIDENTIAL

KCC  
KGS  
SWD/REP  
PLG.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January 1984.

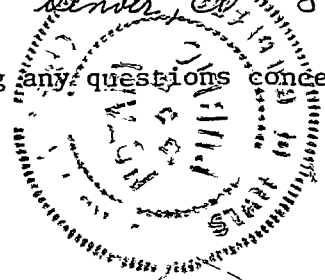
MY COMMISSION EXPIRES: March 14, 1985

Barbara J. Ludvik (NOTARY PUBLIC) 1550 Denver Club Bldg Denver, CO 80202

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 07 1984



OPERATOR Oxford Exploration Co. LEASE Thompson SEC. 24 TWP. 26 RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #24-3-2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Cellar Shale, Lime</p> <p>DST #1: 4495-4535' 30-45-45-90 Strong blow. Rec. 480' GIP, 124' GCM SIP 297-742, FP 49-49/69-89, BHT 123°</p> <p>DST #2: 4560-4568' (straddle) 30-45-45-90 Weak blow building to 4" (first opening), and 2" (second opening) Rec. 180' SW, SIP 1350-1311, FP 49-79/89-109, BHT 125°</p>					
		0	7'	Anhydrite	1381'
		7'	4655'	Hœbnerto-	3857'
				Brown Lime	4000'
				Lansing	4018'
				Lansing "D"	4175'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12°1/4"	8 5/8"	20#	386'	Common	275	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production I.P.	Gas bbls.	Water MCF
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio CFPB