PI

State Geological Survey 26-26-17W

AFFIDAVIT AND COMPLETION FORM WICHITA BRANCH ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company — API NO. 15-047-20,879

ADDRESS 1550 Denver Club Building — COUNTY Edwards

Denver, CO 80202 — FIELD Mull

**CONTACT PERSON David E. Park, Jr. — LEASE Hagewood

PHONE (303) 572-3821

PURCHASER Central States Gas Company — WELL NO. #1-A

ADDRESS PO Box 407 — WELL LOCATION SW NE

Pratt, KS 67124 — 1980 Ft. from North Line and

1980 Ft. from East Line of

DRILLING CONTRACTOR White & Ellis Drilling, Inc. — the NE ¼ SEC. 26 TWP. 26S RGE. 17W

ADDRESS 401 E. Douglas, Suite 500

Wichita, KS 67202

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 4556' PBTD

SPUD DATE 7-2-81 DATE COMPLETED 7-13-81

ELEV: GR 2108 DF KB 2113

WELL PLAT

(Quarter) or (Full) Section - Please indicate.

KCC ✓
KGS

DRILLED WITH ([redacted]) (ROTARY) ([redacted]) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/([redacted]) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	353'	Common	300	3% CC, 2% gel
Production	7 7/8"	4½"	10.5#	4545'	60/40 Pozmix	150	18% salt, 3/4% CFR-2

LINER RECORD

Top, ft.	Bottom, ft	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MOD 202 acid	4526-56
Frac with 32,500 lbs. of 20/40 sand in 35,000 gallons of 70 grade foam.	4526-56

TEST DATE:

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I.Gravity
January 2, 1982		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	8 bbls.	2.1 MMCF [redacted]	0 bbls.	8750 CFPB

Disposition of gas (vented, used on lease or sold): sold — Producing interval(s): 4526-56

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1981
CONSERVATION DIVISION
Wichita, Kansas

26-26-17W

Name of lowest fresh water producing stratum _____ Depth 450'
Estimated height of cement behind pipe 725'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 4315-50			Heebner	3864
15-30-45-90			Brown Lime	4002
Rec. 35' mud			Lansing	4021
IHP 2330 IF 55-55 ISIP 148			BKC	4360
FHP 1330 FF 55-55 FSIP 203			Cherokee	4491
			Mississippian	4497
Dst #2 4493-4525			Kinderhook SH	4521
15-30-45-90			Kinderhook Snd	4542
Rec. 60' mud				
IHP 2423 IF 55-55 ISIP 296				
FHP 2403 FF 55-55 FSIP 1236				
DST #3 4526-56				
45-90-60-120				
Rec. 63' SO&GCM				
IHP 2423 IF 55-55 ISIP 1537				
FHP 24-23 FF 55-55 FSIP 1537				

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President OF ~~WORK~~ Oxford Exploration Company

OPERATOR OF THE Hagewood LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-A ON SAID LEASE HAS ~~BEEN COMPLETED AS OF THE~~ 13th DAY OF July 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E Park

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF November 19 81

D. Miller
NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan 26, 1984

E. Miller
1550 Denver Club Bldg
Denver, Colo 80202

DEC 1 7 1981

COLO. PRODUCTION DIVISION