SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

State Geological Survey WICHITA, BRANCH

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WHITE & ELLIS DRILLING, INC.

ADDRESS 401 E. Douglas - Suite 500

Wichita, Kansas 67202

**CONTACT PERSON Micheal W. Dixon

PHONE 316-263-1102

PURCHASER

ADDRESS

DRILLING CONTRACTOR WHITE & ELLIS DRILLING, INC.

ADDRESS 401 E. Douglas - Suite 500

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

API NO. 15-047-20,994

COUNTY Edwards

FIELD Fellsburg

PROD. FORMATION L/KC

LEASE Miller "A"

WELL NO. 5

WELL LOCATION C NE NW

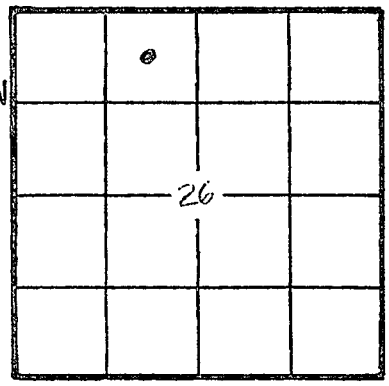
660 Ft. from North Line and

660 Ft. from East Line of

the NW SEC. 26 TWP. 26 RGE. 17W

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STATE CORPORATION COMMISSION
MAY 11 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4547 PBTD 4414

SPUD DATE 1-5-82 DATE COMPLETED 1-17-82 (RTD)

ELEV: GR 2112 DF KB 2117

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 352'. DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gal. MOD 202 Fraced w/ 70 grade foam & nitrogen	4531-4547'
2500 gal. 15% NE	4355-60'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12/day bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

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White & Ellis Drlg #5 Miller "A"

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	Log			
Heebner	3879	-1762		26-26-17w
Douglas	3920	-1803		
Brn. Ls.	4022	-1905		
Lansing	4040	-1923		
B/KC	4340	-2223		
Cherokee	4513	-2396		
Mississippi	None			
Kind. Sh.	4522	-2405		
Kind. Sd.	4528	-2411		
T.D.	4538			

DST #1: Misrun

DST #2: 4344-78', 30-30-60-45,
1st Op. Wk blo bldg. to good.
2nd Op. No blo flushed tool. Wk blo.
Died in 5 min.
Rec. 120' Drlg. Mud & 210' Fli. oil sp.
& gas cut mud.
IFP 133-124 FFP 153-133
ISIP 240 FSIP 339

DST #3: 4520-47', 30-45-65-60
1st Op. Strong blo w/ G.T.D. 18 min.

Time	Choke	MCF Gas/Day
20 min	1/2"	81.8
30 min	1/2"	68.8

2nd Op.

5 min	1/2"	59.2
10 min	1/2"	73.6
20 min	1/2"	73.6
30 min	1/2"	73.6
40 min	1/2"	78.1
50 min	1/2"	78.1
60 min	1/2"	86.3

Rec. 70' GCM also trace drip gas
IFP 125-77 FFP 91-77 ISIP 1679 FSIP 1441 HP 2603-2432

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¼"	8 5/8"		352	Common	300	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4531	50-50 poz	125	3/4 of 1% CFR2 18% Salt

LINER RECORD

Top, ft	Bottom, ft	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4/ft.		
Open Hole		4355-60'

PI

26-26-17W

JUL

DRILLERS LOG

OPERATOR: White & Ellis Drilling,Inc. 401 E. Douglas-Suite 500 Wichita, Ks. 67202
CONTRACTOR: **White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042**

Lease Name Miller "A" Well No. #5

Sec. 26 T. 26S R. 17W Spot C NE NW

County Edwards State Kansas Elevation

Casing Record:

Surface: 8 5/8 @ 352' with 300 Sxs. 2%gel 3%cc

Production: @ with Sxs.

Type Well: Oil Total Depth 4547'

Drilling Commenced: 1-5-82 Drilling Completed 1-18-82

Formation	From	To
Cellar	0	7
Sand	7	472
Anhydrite	472	480
Sand	480	1726
Shale,Lime	1726	3705
Sand,Shale	3705	4336
Lime	4336	4547

Tops	
Kansas City	4336

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COMPLETION RECORD

Liner Record: Size From To

Cementing Record: Sacks

Perforating Record:

Formation	Perforated Interval	Number Shots