28-26-17W

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petromark Exploration, INc.

ADDRESS Copper Oaks Office Bldg. 7030 South Yale, Suite 71T

Tulsa, OK 74177

**CONTACT PERSON

PHONE

PURCHASER

ADDRESS

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

TOTAL DEPTH 4610' PBTD

SPUD DATE 4-10-82 DATE COMPLETED 4-16-82

ELEV: GR 2130 DF 2132 KB 2135

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 595'. DV Tool Used?

API NO. 15-047-21,009

COUNTY Edwards

FIELD

PROD. FORMATION

LEASE Eugene

WELL NO. #1

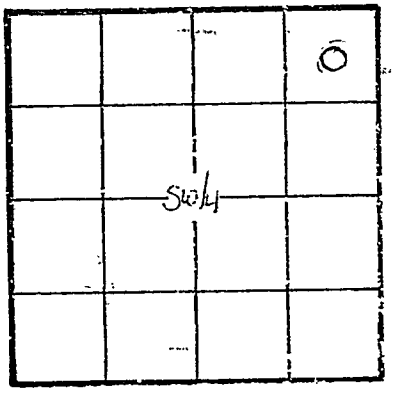
WELL LOCATION NE NE SW

2310 Ft. from south Line and

2310 Ft. from west Line of

the SW/4 SEC. 28 TWP. 26 RGE. 17W

WELL PLAT



KCC ✓
KGS
(Office Use)

State Geological Survey
WICHITA, BRANCH

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) Petromark Exploration, Inc.

OPERATOR OF THE Eugene LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
APR 2

28-26-17w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
Sand	0	40
Sand, Blue Shale	40	600
Shale, Red Bed	600	1465
Shale, Lime	1465	2145
Lime, Shale	2145	2310
Shale, Lime	2310	3590
Lime, Shale	3590	3892
Shale	3892	3896
Shale, Lime	3896	3913
Lime	3913	3930
Shale	3930	4031
Lime, Shale	4031	4048
Lime	4048	4444
Lime, Shale	4444	4526
Sand	4526	4561
Chert, Lime	4561	4568
Shale	4568	4598
Sand	4598	4610
RTD		4610
LTD		4603
NO DST's	D & A	

NAME	DEPTH
Heebner	3892
Toronto	3913
Douglas	3930
Brown Lime	4031
Lansing	4048
Kansas City	4190
Base K.C.	4444
Cherokee	4526
Cherokee Sand	4546-4550
Mississippian	4561
Kinderhook SH	4568
Kinderhook SD	4598
RTD	4610
LTD	4603

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12¼	8 5/8"	23#	600'	common	375	3%cc; 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval