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KANSAS

WELL COMPLETION REPORT AND *State Geological Survey*
DRILLER'S LOG WICHITA BRANCH

S. 27 T. 26 R. 18 **EW**
Loc. C NW NW SE 1/4

API No. 15 _____
County _____ Number _____

County Edwards

Operator
Vincent Oil Corporation

Address
Suite 1110 - 125 N. Market, Wichita, Kansas 67202

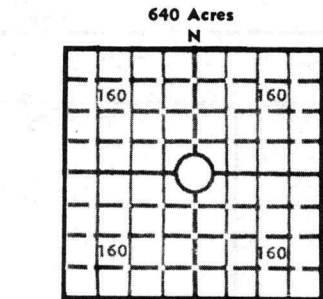
Well No. 1 Lease Name Schroeder

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Slawson Drilling Co. Geologist Terry McLeod

Spud Date 8-25-81 Date Completed 9-4-81 Total Depth 4850' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser none



Elev.: Gr. 2177

DF _____ KB 2183

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	20#	368'	pozmix	225	2% gel. 3%CC.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Schroeder	
S <u>27</u> T <u>26</u> R <u>18</u> ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0'	375'	Electric Log:	
Shale	375'	1219'	Wabaunsee	3221
Anhydrite	1219'	1234'	Langdon Sand	3290
Shale	1234'	1730'	Stotler	3359
Shale & Shells	1730'	1740'	Heebner	3974
Shale & Lime	1740'	2065'	Lansing K.C.	4118
Shale	2065'	2692'	Base Kansas City	4440
Shale & Lime	2692'	3405'	Marmaton	4498
Lime	3405'	3801'	Cherokee	4614
Shale & Lime	2801'	4017'	Mississippian	4658
Lime	4017'	4850'	Kinderhook Shale	4697
RTD		4850'	Kinderhook Sand	4710
			Viola	4801
			LTD	4847
DST #1 - 4557' - 4670', 45/45, 45/60. 1st no blow, flushed tool, no help. IFP - 91-70# FFP - 70-70#	Open, weak blow, died in 40 minutes. Recovered 90 Ft. mud.			2nd open
DST #2 - 4614' - 4705', 45/45, 20/45. 1st blow, flushed tool, no help. IFP - 91-20# FFP - 80-80#	open, weak blow, died in 25 mins. Recovered 90 Ft. mud.			2nd open, no
DST #3 - 4803' - 4850', 20/45, 45/60. 1st water, 68,000 CL. IFP - 248-754# FFP - 862-1377#	open, strong blow. Recovered 3,000 ft. salt			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Richard H. Diebel</i>
	Signature
	Vice President
	Title
	October 1, 1981
	Date