

IMPORTANT
Kans. Geo. Survey request
samples on this well.

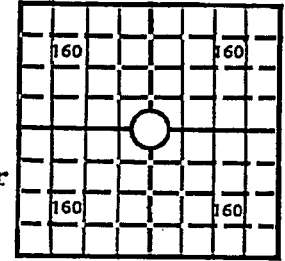
2-26-19W

S. 2 T. 26 R. 19 ^RW

Loc. NE NW

County Edwards

640 Acres
N



Locate well correctly

Elev.: Gr. 2215'

DF 2217' KB 2220'

API No. 15 — 047 — 20,157
County Number

Operator

O. A. Sutton

Address 800 Sutton Place Wichita, Kansas 67202

Well No. #1 Lease Name Boyer

Footage Location 660 feet from (N) (S) line 660 feet from (E) (W) line (Long quarter of NW/4 section)

Principal Contractor Gabbert-Jones, Inc. Geologist Eldon J. Schierling

Spud Date November 27, 1974 Total Depth 4746' P.B.T.D.

Date Completed December 14, 1974 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	328'	Common	275	2% gel, 3% cc
Production		5 1/2"	15 1/2#	4714'	Howcolite Pozmix	50 100	Salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4696-4697', 4698-4699', 4701-4702', 4704-4708'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% MCA	as above
20,000# sand (frac)	as above

INITIAL PRODUCTION

Date of first production January 16, 1975	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS Oil 1/2 BFPH, 17% oil	Gas 1,450,000 bbls. MCF
Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval (s) as above

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

2-26-19W

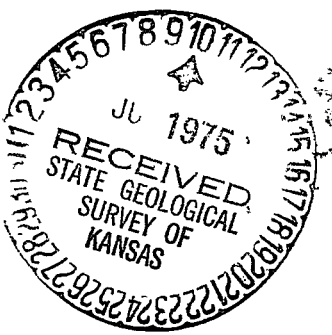
Operator O. A. Sutton		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas & oil
Well No. 1	Lease Name Boyer	
S 2 T26S R 19 ^{KX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 2620-2659', open 1 hour, rec. 130' muddy salt water; IBHP 745# 30 min., FBHP 789# 30 min.; FP 75-116#.			Blaine Anh Anhydrite Heebner Lansing	712 1290 4003 4144
DST #2, 4275-4300', open 90 min., rec. 15' oil & gas-cut mud, 60' slightly oil & gas-cut mud, 60' gassy, muddy water; IBHP 1493# 45 min., FBHP 1449# 45 min.; FP 87-131#.			Black shale Fort Scott Cherokee Mississippian	4436 4630 4641 4691
DST #3, 4673-4700', open 1½ hours, GTS 5 min., ga. 215,000 CFG 40 min.; stabilized, thru 1-1/4" choke; rec. 120' gas-cut mud, NW; IBHP 1534# 45 min., FBHP 1504# 45 min.; no FP.			Miss lime Log TD	4742 4737
DST #4, 4700-4710', open 1½ hours, GTS 15 min., ga. 100,000 CFG 20 min. & stabilized; rec. 90' gas-cut mud; IBHP 1534# 45 min., FBHP 1534# 45 min.; FP 40-40#.				
DST #5, 4710-4725', open 90 min., GTS 20 min., on second open ga 57, 150 CFGPD thruout 60 min.; rec. 120' gas-cut mud; IBHP 1544# 45 min., FBHP 1544# 45 min.; FP 30-30#.				



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Eric G. McNeil</i> Signature
	Exploration Manager Title
	April 24, 1975 Date