9-26-19W

TYPE ☆ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE Compt.____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. Core Hole

ADDRESS 209 E. William COUNTY Edwards

Wichita, Ks. 67202 FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489 ____ Indicate if new pay.

PURCHASER LEASE Kuhn "A"

ADDRESS WELL NO. 1-C

WELL LOCATION

DRILLING CONTRACTOR TGT Petroleum Corp. 1950 Ft. from south Line and

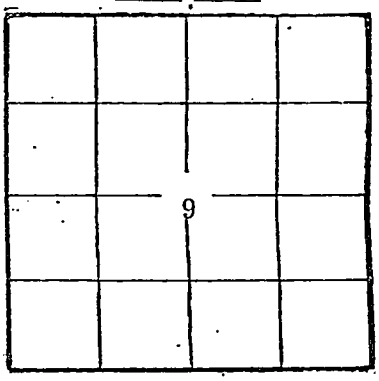
ADDRESS 209 E. William 1970 Ft. from east Line of

Wichita, Ks. 67202 the ____(Qtr.)SEC 9 TWP 26S RGE 19 (E) ~~(W)~~.

PLUGGING CONTRACTOR TGT Petroleum Corp.

ADDRESS

WELL PLAT




(Office Use Only)
KCC ✓
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 1400' PBTD

SPUD DATE DATE COMPLETED 2-16-84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented DV Tool Used? .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion Core hole . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pi.

ACO-1 Well History

Side TWO

OPERATOR TGT Petroleum Corp. LEASE NAME Kuhn "A" SEC 9 TWP 26S RGE 19 (E) (W)

WELL NO 1-C

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|---|---|---|---|
| _____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey. | | | | |
| Sand & gravel | 0 | 200 | | |
| Clay & shale | 200 | 240 | | |
| Blue shale | 240 | 470 | | |
| White shale | 470 | 530 | | |
| Red bed | 530 | 620 | | |
| Green shale | 620 | 635 | | |
| Blue shale | 635 | 650 | | |
| Red clay & shale | 640 | 735 | | |
| White shale | 735 | 750 | | |
| Red & blue shale | 750 | 1300 | | |
| Shale & lime | 1300 | 1400 | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---|---|---|---|---|---|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | | | | |
|---|---|---|---|---|---|
| Size | Setting depth | Packer set at | | | |
| | | | | | |