

20-26-2011

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. _____

0 SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #6420 _____ EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-047-21,094

ADDRESS 1900 Grant Street, Suite 300 COUNTY Edwards

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION --

PHONE 303/830-6601

PURCHASER None LEASE Wetzel

ADDRESS - WELL NO. 1-20

WELL LOCATION NW NW

0 DRILLING ALDEBARAN DRILLING COMPANY 660 Ft. from north Line and

CONTRACTOR 660 Ft. from west Line of (X)

ADDRESS P.O. Box 18611 the NW (Qtr.) SEC 20 TWP 26S RGE 20 (W)

Wichita, Kansas 67207

PLUGGING Halliburton WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Pratt, Kansas KCC _____

KGS

TOTAL DEPTH 5000' PBTD - SWD/REP _____

SPUD DATE 4/14/83 DATE COMPLETED 4/24/83 P & A PLG. _____

ELEV: GR 2251' DF _____ KB 2260'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 400' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

X			
		20	

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR K.R.M. PETROLEUM CORP. LEASE Wetzel SEC. 20 TWP. 26 SRGE. 20W

WELL NO. 1-20

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 2475'-2509', Winfield IHP=1237, 30" IFP=86-75, 30" ISIP=465, 30" FFP=129-151, 30" FSIP=367, FHP=1269 Rec. 95' VSGCDM, 60' SGCWDM.</p> <p>DST #2: 4780'-4800', Mississippian IHP=2336, 30" IFP=158-158, 60" ISIP=829 60" FFP=169-180, 132" FSIP=775, FHP=2315 Rec. 90' GIP, 30" clean oil, 270' O & GCM.</p> <p>Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog, Compensated Neutron Gamma Ray log.</p>			Anhydrite Chase Ft. Riley Council Grove Wabaunsee Stotler Lime Topeka Heebner Toronto Douglas Brown Limestone LKC BKC Marmaton Ft. Scott Cherokee Weathered Miss Miss. Warsaw Osage Kinderhook TD	2458 (- 198) 2655 (- 395) 2806 (- 546) 3257 (- 997) 3400 (-1140) 3626 (-1366) 4016 (-1756) 4046 (-1786) 4060 (-1800) 4140 (-1880) 4151 (-1891) 4512 (-2252) 4524 (-2264) 4664 (-2404) 4686 (-2426) 4758 (-2498) 4786 (-2526) 4826 (-2566) 4960 (-2700)

Date of first production
 Well P & A d 4/24/83

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/2"	8-5/8"	24#	400'	Class "A"	325	2% Gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD