

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7873Name: Ricks Exploration, Inc.Address 5600 N. May, #350Oklahoma City, OK 73112

City/State/Zip _____

Purchaser: None as yetOperator Contact Person: Lynne Suchy/Jeff NelsonPhone (405) 8409099Contractor: Name: Duke DrillingLicense: 5929Wellsite Geologist: Greg Wilson

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.☐ Gas ☐ ENHR ☒ SIGW☐ Dry ☐ Other (Cone, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____1/23/97 2/4/97 3/15/97

Spud Date Date Reached TD Completion Date

API NO. 15- 047-214190000County Edwards-C/S/ SE - SW Sec. 20 Twp. 26S Rge. 20W
400 Feet from SW (circle one) Line of Section1080 1980 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name RUBY JERRY Well # 20A

Field Name _____

Producing Formation SpargenElevation: Ground 2253' KB 2262'Total Depth 4900' PBTD _____Amount of Surface Pipe Set and Cemented at 633' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 633'feet depth to surface w/ 375 sx cmt.Drilling Fluid Management Plan ALT 1 99 2022-97
(Data must be collected from the Reserve Mts)Chloride content 4000 ppm Fluid volume _____ bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name **560 bbls to Hardy DisposalLease Name Advantage License No. 6927NE Quarter Sec. 24 Twp. 28S S Rng. 18W E/WCounty Kiowa Docket No. D27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lynne SuchyTitle Drilling Operations Assistant Date 4/8/97Subscribed and sworn to before me this 8th day of April, 19 97.Notary Public Orlene EdwardsDate Commission Expires 4-24-97

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☒ NGPA
☐ KGS ☐ Plug ☒ Other (Specify)

Form ACO-1 (7-91)
** 200 bbls to Jimmy Tieben, License #4067
TKO, Inc. NW/NW/NE Sec 5-27S-21W
Ford Co., KS Docket #D25531

SIDE TWO

Operator Name Ricks Exploration, Inc.Lease Name RUBY JERRYWell # 20ASec. 20 Twp. 26S Rge. 20☐ EastCounty Edwards☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Dual Induction

Dual Compensated Porosity

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8-5/8"	23#	633'	60/40POZ +2%gel	375	3%CC
Production	7-7/8"	4½"	10.5#	4899'	50/50POZ Std 5% Calsl	165 100	2%gel 10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4784-90'	250 gal 15% NEFE	4784-90'
4	4777-83'	2000 gal NvrSperserA	4777-83'
4	4763-70' CIBP @4773.5'	500 gal 15% NEFE	4763-70'

TUBING RECORD	Size 2-3/8"	Set At 4769'	Packer At -	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. Well is SI, waiting on orders	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)			
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 300	Mcf 0
			Water 0	Bbls.
			Gas-Oil Ratio 300:1	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) If produced, gas and/or oil will be sold.