

3-29-13E PC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5327 EXPIRATION DATE 8506

OPERATOR Dana Oil Co., Inc. API NO. 15-049-21,783

ADDRESS P. O. Box 535 COUNTY Elk

Fredonia, Kansas 66736 FIELD New Albany

** CONTACT PERSON Phil Turner PROD. FORMATION Wayside
PHONE 316-378-2469

PURCHASER Eureka Crude LEASE Ruehman

ADDRESS 111 West Third WELL NO. 4-D-15

Eureka, Kansas WELL LOCATION NW $\frac{1}{2}$, NW $\frac{1}{2}$

DRILLING JEB Oil Company 1115 Ft. from North Line and

CONTRACTOR 209 S. 4th St. 825 Ft. from West Line of (E)
ADDRESS Neodesha, Kansas 66757 the (Qtr.) SEC 3 TWP 29 RGE 13 ~~XXX~~

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 650 PBTD _____

SPUD DATE 04-30-84 DATE COMPLETED 05-25-84

ELEV: GR 1010 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CR-10835
(~~C-22-324~~)

Amount of surface pipe set and cemented 40 ft. DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5 gal. Clay Stabilizer, 30 sk. 20X40 Sand	
25 lb. water gel	

Date of first production 06-01-84 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 34

Estimated Production -I.P. _____ Oil _____ Gas _____ Water % 90 Gas-oil ratio _____ bbls. _____ CFPS

WELL PLAT

X			

(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Dana Oil Co., Inc.

LEASE Ruehman

SEC. 3 TWP. 29 RGE. 13-~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-D-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Clay	0	10		
Shale	10	58		
Lime	58	62		
Shale	62	78		
Lime	78	84		
Shale	84	124		
Sandy Shale	124	140		
Shale	140	204		
Lime	204	205		
Shale	205	340		
Lime	340	352		
Shale	352	438		
Lime	438	476		
Shale	476	524		
Lime	524	543		
Shale	543	545		
Lime	545	547		
Shale	547	548		
Lime	548	550		
Sand	550	561		
Shale	561	565		
Sand & Shale	565	570		
Sand-Oil Show	570	594		
Shale	594	650		
T.D.	650			

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	9 5/8	6 5/8	19	40 ft.	II	9	
Casing	6 1/4	2 7/8	6	615.31			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2 per ft.	2 1/8 Alum. Strip Jets	564-570

Size	Setting depth	Pecker set at
2 1/2	615.31	