

ORIGINAL
COPYSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5952Name: Amoco Production CompanyAddress PO Box 800 Room 924City/State/Zip Denver, CO 80201Purchaser: Williams Natural GasOperator Contact Person: Susan R. PottsPhone (303) 830-5323Contractor: Name: Eldredge Well ServiceLicense: 9567Wellsite Geologist: N/A

Designate Type of Completion

 New Well X Re-Entry Workover

<u> </u> Oil	<u> </u> SWD	<u> </u> SLOW	<u> </u> Temp. Abd.
<u>X</u> Gas	<u> </u> ENHR	<u> </u> SIGW	
<u> </u> Dry	<u> </u> Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: Amoco Production CompanyWell Name: Heiman Gas Unit #1Comp. Date 3/9/54 Old Total Depth 2678'

<u> </u> Deepening	<u> </u> Re-perf.	<u> </u> Conv. to Inj/SWD
<u> </u> Plug Back		<u> </u> PBDT
<u> </u> Commingled	<u> </u> Docket No.	
<u> </u> Dual Completion	<u> </u> Docket No.	
<u>X</u> Other (SWD or Inj?)	<u> </u> Docket No.	
(Frac Job)		

3/17/97Start Date of
Re-Entry

Date Reached TD

4/2/97Completion Date of
Re-EntryAPI NO. 15- N/ACounty FinneySW - SW - SW - NE Sec. 4 Twp. 26S Rge. 32 X W1726 Feet from S/N (circle one) Line of Section2482 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Heiman Gas Unit Well # 1Field Name HugotonProducing Formation ChaseElevation: Ground 2843' KB 2848'Total Depth 2678' PBDT 2662'Amount of Surface Pipe Set and Cemented at 886 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan Pit Not Needed.
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. PottsTitle Senior Staff Assistant Date 8/6/97Subscribed and sworn to before me this 19 day of AugustNotary Public [Signature]
KANSAS CORPORATION COMMISSION
Date Commission Expires January 4, 2001

AUG 08 1997

CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u>X</u>	KCC	<u> </u> SWD/Rep
<u> </u>	KGS	<u> </u> Plug
<u> </u>		<u>X</u> NGPA
<u> </u>		(Specify)

Form ACO-1 (7-91)