

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

## State Geological Survey

WICHITA BRANCH

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5359 EXPIRATION DATE 6-30-84OPERATOR Bogert Oil Company API NO. 15-055-20,504ADDRESS 2601 N.W. Expressway Suite 901W COUNTY FinneyOkla. City, OK. 73112-7183 FIELD IFF\*\* CONTACT PERSON Edward D. Keleher PROD. FORMATION N/A  
PHONE 1-405-848-5808 \_\_\_\_\_ Indicate if new pay.PURCHASER N/A LEASE LemonADDRESS \_\_\_\_\_ WELL NO. 1-28DRILLING Cheyenne Drilling Company, Inc. WELL LOCATION SW SW NECONTRACTOR Box 916 330 Ft. from West Line and  
ADDRESS Garden City, Kansas 67846 330 Ft. from South Line of (E)  
the NE (Qtr.) SEC 28 TWP 26 RGE 32(W).PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 6109' PBTD \_\_\_\_\_SPUD DATE 3-24-82 DATE COMPLETED 4-7-82ELEV: GR 2870 DF \_\_\_\_\_ KB 2879DRILLED WITH (~~CABLE~~) (ROTARY) (~~ADP~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1646 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

\*This hole was sold to Energy Exploration & Production Inc. 4700 W. 50th Terr. ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Suite 206  
Shawnee Mission,  
KS. 66201

## A F F I D A V I T

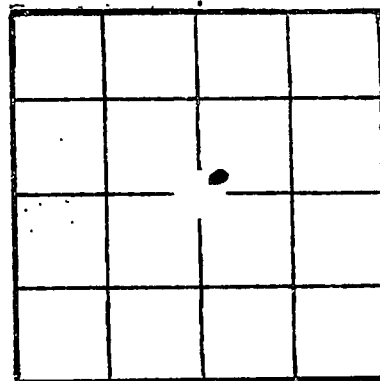
EDward D. Keleher \_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

## WELL PLAT

(Office Use Only)

KCC \_\_\_\_\_  
KGS ☒ \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_



# State Geological Survey

## WICHITA BRANCH

ACO-1 Well History

(E)

Side TWO

OPERATOR Bogert Oil Company

LEASE NAME Lemon

SEC 28 TWP 26 RGE 32 (W)

WELL NO 1-28

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | Top | Bottom | Name | Depth |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|------|-------|
| <div style="display: flex; justify-content: space-between;"> <div> <p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> </div> <div> <p>Surface Hole 0 1656</p> <p>Clay, Sand &amp; Shale 1656 2040</p> <p>Shale 2040 3110</p> <p>Shale &amp; Lime 3110 3285</p> <p>Shale 3285 3430</p> <p>Lime &amp; Shale 3430 3520</p> <p>Shale &amp; Lime 3520 3870</p> <p>Lime &amp; Shale 3870 4075</p> <p>Lime &amp; Chert 4075 4200</p> <p>Shale &amp; Lime 4200 4320</p> <p>Lime 4320 4950</p> <p>Shale &amp; Lime 4950 5055</p> <p>Lime 5055 5210</p> <p>Shale &amp; Lime 5210 5350</p> <p>Lime 5350 5404</p> <p>Lime &amp; Shale 5404 5415</p> <p>Lime 5415 5505</p> <p>Lime, Sand &amp; Shale 5505 5620</p> <p>Lime &amp; Shale 5620 5740</p> <p>Lime 5740 6109</p> </div> <div> <p>4030 Toronto</p> <p>Lansing Lansing</p> <p>4608 Marmaton</p> <p>4970 Morrow</p> <p>5036 St. Genevieve</p> <p>Arbuckle 5970</p> </div> </div> |     |        |      |       |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2 per Ft. 5347-5354 ✓

| Amount and kind of material used                      | Depth interval treated |
|-------------------------------------------------------|------------------------|
| 2000 gal MCA and 125 balls                            | 5347-5354 & 5490-5340  |
| 500 gal MCA                                           | 5262-5268              |
| 1000 gal MCA                                          | 5036-5218              |
| 1500 gal MCA, 4000 gal, 15% acid, 400 bbls KCL water, | gelled, 2430           |
| bbls KCL water 1%, 12,000# 100 mesh sand, 58,400 20   | 40 sand w/47 balls     |
| 500 gal 15% MCA                                       | 5006-5124              |

If additional space is needed use Page 2

4631-36  
~~XXXXXX~~

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement      | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 1646          | Hallib. Light    | 600   | 2% cc                      |
|                   |                   |                           |                |               | Hallib. Class II | 150   | 3% cc                      |
| Production        | 7 7/8"            | 5 1/2"                    | 15.5#          | 5650          | Halli Poz-Mix    | 450   | 10% salt 3.4% CFR          |
|                   |                   |                           |                |               | Halli Class H    | 150   | 18% Salt                   |

### LINER RECORD

### PERFORATION RECORD :

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.   | Size & type | Depth interval |
|---------------|---------------|---------------|-----------------|-------------|----------------|
|               |               |               | 2               |             | 4631-36        |
| TUBING RECORD |               |               | 1               |             | 5006-5124      |
|               |               |               | 1 per 1 1/2 Ft. |             | 5136-5218 ✓    |
| Size          | Setting depth | Packer set at | 2               |             | 5262-5268 ✓    |
|               |               |               | 1               |             | 5290-5340 ✓    |