

FORM MUST BE TYPED

SIDE ONE

35-26s-32w

COPY and

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21469-0000

County Finney

NE - SW - SW Sec. 35 Twp. 26S Rge. 32 X W

1250 Feet from S/N (circle one) Line of Section

4030 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name McConnaughey Gas Unit Well # 2H1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2858.69' KB 2865'

Total Depth 2780' P8TD 2778.5'

Amount of Surface Pipe Set and Cemented at 650 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2780

feet depth to Surface w/ 420 sx cmt.

Drilling Fluid Management Plan alt II 6-14-96  
(Data must be collected from the Reserve Pit) RU

Chloride content 54,000 ppm Fluid volume 800 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Williams Natural Gas

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  P8TD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2/7/96 2/10/96 3/12/96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Senior Staff Assistant Date 4/24/96

Subscribed and sworn to before me this 24th day of APRIL

19 96

Notary Public [Signature]

Date Commission Expires January 4 1997

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> NGPA Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION  
WICHITA, CO 67202

Form ACO-1 (7-91)

APR 26 1996

CONSERVATION DIVISION  
WICHITA, KS

W 52-262-2E

SIDE TWO

Operator Name Amoco Production Company Lease Name McConnaughey Gas Unit Well # 2HI

Sec. 35 Twp. 26S Rge. 32  East County Finney

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Compensated Spectral Natural Gamma Ray

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Ogallala Base	787'	KB
Chase Top	2592'	
Council Grove	2901'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20	650'	Premium Plus Lite	160	2%CC+1/4#Flocele
Production	7.875"	5.5"	14	2780'	Premium Plus Lite	420	2%CC+1/4#Flocele
							1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	2610-2620'; 2639-2649'; 2660-2670'; 2706-2716'

TUBING RECORD Size 2.375" 4.7# J-55 EUE T&C Set At 2712' Packer At 2712' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. First Gas 3/14/96 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 100 MCFD	Mcf	Water 10 BWPD	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2610-2716'  Other (Specify) \_\_\_\_\_

ORIGINAL

AMOCO PRODUCTION COMPANY  
McCONNAUGHEY GU 2 HI  
SECTION 35-T26S-R32W  
FINNEY COUNTY, KANSAS

15-055-21469

COMMENCED: 02-06-96  
COMPLETED: 02-10-96

SURFACE CASING: 650' OF 8 5/8" CMTD  
W/160 SKS PREMIUM PLUS LITE + 2% CC  
+ 1/4 #/SK FLOCELE. TAILED IN W/150 SKS  
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE

FORMATION	DEPTH
SURFACE HOLE	0 - 650
RED BED	650 - 1397
GLORIETTA	1397 - 1535
RED BED	1535 - 2395
LIMESTONE & SHALE	2395 - 2780 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

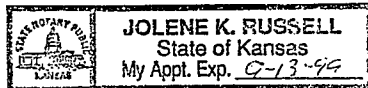
WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF FEBRUARY, 1996

JOLENE K. RUSSELL

NOTARY PUBLIC



RECEIVED  
KANSAS CORPORATION COMMISSION

APR 26 1996

CONSERVATION DIVISION  
WICHITA KS