

COPY

2436

CONFIDENTIAL

RELEASED

SIDE ONE

AUG 21 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 4253Name: Plains Petroleum Operating CompanyAddress P.O. Box 15278City/State/Zip Lakewood, CO 80215

Purchaser: _____

Operator Contact Person: Jeff CarlsonPhone (303) 969-9325Fractor: Name: Service DrillingLicense: 3363Wellsite Geologist: N/A

Original Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Abd.☒ Gas ☐ Inj ☒ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

Alternate: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

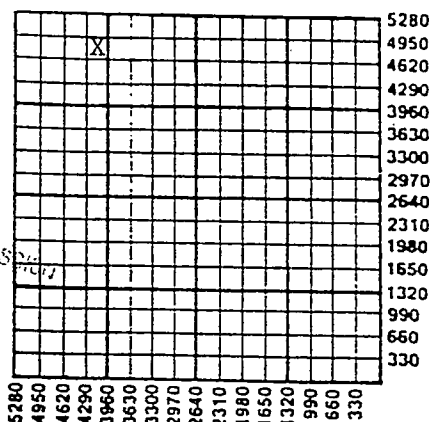
Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable3-26-903-29-90

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 055-20,907County Finney FROM CONFIDENTIALNE NW NW Sec. 6 Twp. 26S Rge. 33 ☒ East ☐ West4647 Ft. North from Southeast Corner of Section4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Thomas Well # 1-IField Name Hugoton

Producing Formation _____

Elevation: Ground 2928' KB 2940'Total Depth 2820' PBD _____Amount of Surface Pipe Set and Cemented at 5/8" @ 623 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2815feet depth to surface w/ 450 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey E. CarlsonTitle Manager - Drilling & Production Date 7-12-90Subscribed and sworn to before me this 12th day of July, 19 90.Notary Public Heidi ConnellDate Commission Expires MY COMMISSION EXPIRES 05/31/1993

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other (Specify)

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SIDE TWO

Operator Name Plains Petroleum Operating Co. Lease Name Thomas Well # 1-I
 Sec. 6 Twp. 26S Rge. 33 ☐ East ☒ West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure **RELEASED** level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run
 (Submit Copy.) ☒ Yes ☐ No

Formation Description

FROM CONFIDENTIAL

☒ Log ☐ Sample

Name	Top	Bottom
Chase	2524'	2808'
Council Grove	2808'	-NA-

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	623'	65/35 "C"	200	6%D20, 2%cc, 1/4#D29
					Class "C"	100	2%cc, 1/4#/sk D29
Production	7 7/8"	5 1/2"	14#	2815'	65/35 Poz	300	6%D20, .4%D60, 1/4#D29
					Class "C"	150	25% D60, 1/4#/sk D29

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First Production SI. WOCU. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____