

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

055-216150000

API NO. 15-

County Finney County, KansasApp. C. NE. 1/4 Sec. 34 Twp. 26 Rng. 32 11
Y4,030 Feet from (S/N) (circle one) Line of Section1,320 Feet from (E/W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)Lease Name Ward Well # #1-2Field Name Hugoton FieldProducing Formation Chase SeriesElevation: Ground 2857.85 KB 2868.85Total Depth 2710' KB PSTD 2710 KBAmount of Surface Pipe Set and Cemented at 556 FeetMultiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 556'feet depth to Surface w/ 300 sx cnt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content NA ppm Fluid volume NA bblsDewatering method used Remove and Backfill

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # #5269Name: Kansas Natural Gas, Inc.Address P.O. Box #815City/State/Zip Sublette, Kansas 67877Purchaser: Williams-Amoco Pipeline Com.Operator Contact Person: Mr. Steve LehningPhone (316) 675-8185Contractor: Name: Cheyenne Drilling CompanyLicense: #5382Wellsite Geologist: Mr. Ron Ostebruhr

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover _____XX Oil _____ SWD _____ SOW _____ Temp. Abd.XX Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl... Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) Docket No. _____

3-13-98 3-15-98 4-8-98

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title SuperintendentDate 4-13-98Subscribed and sworn to before me this 13th day of April

Notary Public _____

Date Commission Expires 10-12-98

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached C
Wireline Log Received C
Geologist Report Received C

KCC
KGS

Distribution

SWD/Rep _____
Plug _____

NEPA ✓
Other _____
(Specify)