COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,394 0000

County Finney

__ - SW - NW - SE Sec. 7 Twp. 26 Rge. 33 X E W

1600 Feet from (S)/N (circle one) Line of Section

1900 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name STONE Well # 1

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2915' KB 2928'

Total Depth 3100' PBTD ____

Amount of Surface Pipe Set and Cemented at 508' Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 3094'

feet depth to surface w/ 328 sx cmt.

Drilling Fluid Management Plan ALT 2 JK 8-21-97
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # 31612

Name: STAPP OPERATING

Address 14240 West 71st Ave.

Arvada, CO 80004

City/State/Zip ____

Purchaser: None as yet

Operator Contact Person: Scott Stapp

Phone (303) 323-4086

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: D. Scott Stapp

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR XXX SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

2/28/95 Spud Date | 3/04/95 Date Reached TD | 3-24-95 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ____

Title Owner Date 3-95

Subscribed and sworn to before me this ____ day of ____, 1995.

Notary Public ____

Date Commission Expires 11-17-96

NOTARY PUBLIC MICHAEL S. HALEY STATE OF COLORADO

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ✓ Other (Specify)

IS

Operator Name STAPP OPERATING Lease Name STONE Well # 1

Sec. 7 Twp. 26 Rge. 33 ☐ East ☒ West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

Dual Induction
Compensated Neutron-Litho Density/
Gamma Ray, MRI

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Stone Coral	1,832	+1093
Chase	2,560'	+ 365
Council Grove	2,842	+ 83

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	508'	class C	150	2% CaCl
production	7-7/8"	5-1/2"	14#	3094	class C	328	2% CaCL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2934-2944	3500 gallons HCL (7.5%)	
2	2865-2890	Frac w/29,000 gallons fo gel	
		and 14,000 lbs. Sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2,956'		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. | Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50 MCF			

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval 2865'-2890' 2934'-2944'