COPY

FORM MUST BE TYPED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: None

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: John P. Hastings

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil X SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. D27523.0

10/14/97 (Spud Date) 10/24/97 (Date Reached TD) 11/17/97 (Completion Date)

API NO. 15- 055-21585
County Finney

Spot Location: ___ E
C S2 NW NW Sec. 7 Twp. 26s Rge. 33w X W

4294 Feet from (S)/N (circle one) Line of Section
4577 Feet from (E)/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name STONE "B" Well # 3-7
Field Name Ivanhoe NW
Producing Formation SWDW: Glorietta
Elevation: Ground 2928' KB 2937'
Total Depth 5320' PBTD ___
Amount of Surface Pipe Set and Cemented at 1644' Feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan H.L. 4-21-98 U.C.
(Data must be collected from the Reserve Pit)
Chloride content 1900 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Kaiser-Francis
Lease Name STONE SWDW #1-17 License Lo. 6568
SE Quarter Sec. ___ Twp. 26s S Rng. 33w E/W
County Finney Docket No. C-15887

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 01 1997
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireling Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt
Title Brent B. Reinhardt, Regulatory Geologist Date 11/25/97

Subscribed and sworn to before me this 25th day of November 19 97

Notary Public Lori R. Koehn
Date Commission Expires October 5, 1999

LORI R. KOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-5-99

K.C C OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ✓ Other (Specify) TS

Form ACO-1 (7-91)

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name STONE "B" Well # 3-7

Sec. 7 Twp. 26s Rge. 33w ☐ East ☒ West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open snd closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E. Logs Run: Log Tech

Dual Induction, Dual Compensated Porosity, Microresistivity

Geological Report

See Attached DST Reports:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

See Attached Log Tops:

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	24#	1644'	Mid-Con	515	3%CaCl, 6#Gils.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	1422-1448' Glorietta	AC: 500 gals 7.5% MCA III followed by 2000 gals of 2% KCL water.	1448'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1354'	1354'	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.: Pending KCC Approval of SWDW

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) Gravity Dump

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval: 1422-1448' Glorietta