

Ind 9/19/84 ka P

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7771 Name PAN WESTERN ENERGY CORPORATION Address 324 South Main Street Suite 711 City/State/Zip Tulsa, OK 74103

Purchaser N/A

Operator Contact Person David L. Trebilcock Phone (918) 582-4957

Contractor: License # 5657 Name Slawson Drilling Company, Inc.

Wellsite Geologist Bud McIntyre Phone (918) 627-2558

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [] Oil [] Gas [X] Dry [] SWD [] Inj [] Temp Abd [] Delayed Comp [] Other (Core, Water Supply etc.)

If OWNO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable

Spud Date 9-7-84 Date Reached TD 9-18-84 Completion Date 9-19-84 Total Depth 5180' PBTD

Amount of Surface Pipe Set and Cemented at 1607' feet Multiple Stage Cementing Collar Used? [] Yes [] No If yes, show depth set feet If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-055-20-566

County Finney C NW SE Sec 16 Twp 26S Rge 33 [] East [X] West

1980 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section

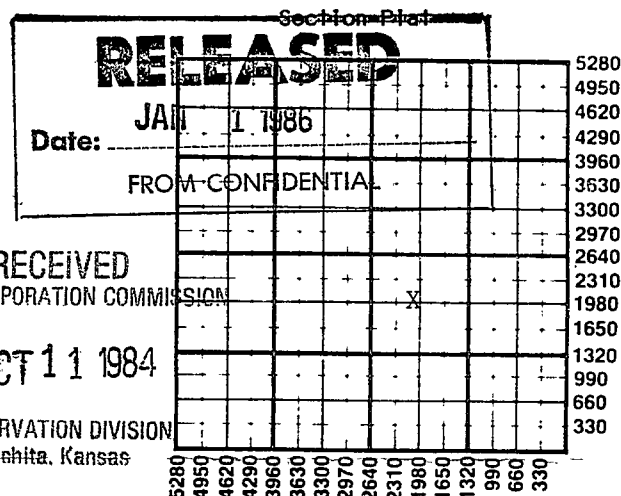
(Note: Locate well in section plat below)

Lease Name Reynolds Well # 1

Field Name East Ivanhoe

Producing Formation N/A

Elevation: Ground 2899' KB 2905'



STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

JAN 21 1985 State Corporation Commission WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717 Source of Water: [] Groundwater [X] Surface Water 1980 Ft North from Southeast Corner (Stream, pond etc) 1980 Ft West from Southeast Corner C NW SE Sec 16 Twp 26S Rge 33 [] East [X] West [] Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name PAN WESTERN ENERGY CORPORATION Lease Name Reynolds Well # 1

Sec. 16 Twp. 26S Rge. 33 East West County Finney County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4931'-5010' Recovered 15' mud.
 IHP 2566 psi
 IFP 71to81 psi 30 min.
 ISIP 10 psi 60 min.
 FFP 81to81 psi 10 min.
 FSIP 91 psi 90 min.
 FHP 2536 psi
 DST #2 5056'-5074' Recovered 10' mud w/few oil spots.
 IHP 2566 psi
 IFP 40to40 psi 15 min.
 ISIP 40 psi 30 min.
 FFP 40to40 psi 15 min.
 FSIP NONE PULLED TOOL
 FHP 2526 psi

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1812'	1900'
Heebner Shale	3914'	3931'
Lansing Lime	3931'	4439'
Kansas City Lime	4439'	4522'
Marmaton Lime	4522'	4687'
Cherokee Formation	4687'	4888'
Atoka Shale	4888'	4936'
Morrow Shale	4936'	5070'
Mississippi Lime	5070'	T.D.'d in Mississippi.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1607'	HOWCO Lite	600	2% gel
					Common	150	3% CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
N/A		N/A	

TUBING RECORD Size N/A Set At N/A Packer at N/A Liner Run Yes No

Date of First Production N/A Producing Method N/A Flowing Pumping Gas Lift Other (explain).....