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DESCRIPTION OF WELL AND LEASE

Operator
Well Name
Comp. Date Old Total Depth.....

Amount of Surface Pipe Set and Cemented at.....1940 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Section Plat

Disposition of Produced Water: ☒ Disposal
Docket # CD-98013 ☐ Repressuring

☐ Other (explain).....
(purchased from city, R.W.D. #)

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Frederick A. Stone Unit # 2
 Sec. 19 Twp. 26S Rge. 33 ☐ East ☒ West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Frac Data Report:

2,500 gals 15% WFC-1 acid
 2,900 gals 2% Kcl H2O Flush
 13,000 gals Apollo 30 Pad
 5,000 gals Apollo 30 w/1 ppg 12/20
 5,000 gals Apollo 30 w/2 ppg 12/20
 6,000 gals Apollo 30 w/3 ppg 12/20
 7,000 gals Apollo 30 w/4 ppg 12/20
 7,000 gals Apollo 30 w/5 ppg 12/20
 2,898 gals gelled H2O Flush

Name	Top	Bottom
Chase	2556	
Council Grove	2864	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1940	65/35	800	
Production	7 7/8"	5 1/2"	15.5#	3088	"H"	100	
					"H"	250	3% CaCl2
					50/50POZ	150	2% gel + 2% CaCl2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
4	2892-2917			(See Above)			
TUBING RECORD				Liner Run ☒ Yes ☐ No			
Size 2 3/8"		Set At 2951'		Packer at			
Date of First Production		Producing Method					
N/A		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					