

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 05521505000  
County Finney  
SW-SW-NW Sec. 18 Twp. 26S Rge. 33 X W

Operator: License # 31612  
Name: Stapp Operating  
Address 14240 West 71st. Avenue  
Arvada, CO 80004  
City/State/Zip \_\_\_\_\_

2318 Feet from S(18) (circle one) Line of Section  
330 Feet from E(18) (circle one) Line of Section

Purchaser: Enron  
Operator Contact Person: Scott Stapp  
Phone ( 303 ) 403-8600

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (18) or SW (circle one)

Contractor: Name: Gheyene Drilling  
License: 5382  
Wellsite Geologist: Glyde Becker

Lease Name Stone 'OWNO' Well # 2

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 2914 KB 2925

Total Depth 5275 PBDT 2952

Amount of Surface Pipe Set and Cemented at 1883 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:  
Operator: BECKER OIL CORPORATION

Drilling Fluid Management Plan REENTRY JK 9-24-97  
(Data must be collected from the Reserve Pit)

Well Name: STONE 1  
Comp. Date 8-6-96 Old Total Depth 5275'  
 RENUMBERED WELL  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 2952' PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Chloride content 3,800 ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

8-7-96 Date of REENTRY  
Date Reached TD \_\_\_\_\_ Completion Date 10/21/96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title \_\_\_\_\_ Date 12/4/96  
Subscribed and sworn to before me this 4<sup>th</sup> day of December, 19 96.  
Notary Public E. Hay Waller  
My Commission Expires 07/27/1998  
Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS

SIDE TWO

Operator Name Y 400 Staff Operating Lease Name Stone Well # 2  
 Sec. 18 Twp. 26S Rge. 33  East County Finney  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Dual Induction, Density Neutron  
 DST 4554-94 times 30-40-20-40  
 Rec. 70' OCM FP 13-27 & 41-41 SIP 676-663

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Cedar Hills	1405	+ 1509	
Anhydrite	1819	+1106	
Chase	2524	+ 401	
Heebner	3916	-991	
Marmaton	4544	-1619	
Morrow	4935	± 2010	
Chester	5069	- 2144	
St. Louis	5154	- 2229	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25 #	1883	HOWCO	800	CaCl
Production	7 7/8	4 1/2	14 #	3062	Class G	350	CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2869-2879	1,000 Gallons 7.5% HGL	
		Frac w/45,984 gallons of gel wtr.	
		and 100,680 # Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	2848				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
11/9/96							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		150	20				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval