

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952Name: Amoco Production CompanyAddress PO Box 800 Room 924City/State/Zip Denver, CO 80201Purchaser: Williams Natural GasOperator Contact Person: Susan R. PottsPhone (303) 830-5323Contractor: Name: Eldredge Well ServiceLicense: 9567Wellsite Geologist: N/A

Designate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Amoco Production CompanyWell Name: Evans Gas Unit #1Comp. Date 11/12/52 Old Total Depth 3436'

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
XXX (Frac Job)

2/21/97 3/4/97
Start Date of Re-Entry Date Reached TD Completion Date of Re-Entry

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. PottsTitle Senior Staff Assistant Date 7/11/97Subscribed and sworn to before me this 11th day of July, 1997.Notary Public [Signature]Date Commission Expires January 4, 2001API NO. 15- N/A PRE-1967County FinneySW - SW - SW - NE Sec. 23 Twp. 26S Rge. 33 X W2540 Feet from S/N (circle one) Line of Section2540 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Evans Gas Unit Well # 1Field Name HugotonProducing Formation ChaseElevation: Ground Don't have KB 2934'Total Depth 3436' PBDT 2778'Amount of Surface Pipe Set and Cemented at 535 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to W/ SX cmt.Drilling Fluid Management Plan Pit Not Needed. REENTRY
(Data must be collected from the Reserve Pit) 7-16-97Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

JUL 14 1997

SIDE TWO

Operator Name Amoco Production Company Lease Name Evans Gas Unit Well # 1Sec. 23 Twp. 26S Rge. 33
☐ East
☒ West

County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ (From old logs)☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Herrington	2624'	KB
Krider	2648'	
Winfield	2682'	
Fort Riley	2798'	

CASING RECORD

☐ New ☒ (From Original Completion) Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75"	8.625"	32	2535' 2535' 52'		225	Info on this well is sparse. Could not find type of cement or additives used on original completion.
Production	7.875"	5.5"	17	2800'		125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2624-44'; 2646-66'; 2694-2703'	Frac w/ 854 bbls. of N2 foam and 107,000 lbs. of 12/20 sand.	2624-2703'

TUBING RECORD N/A	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. Resumed Production 3/3/97		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 740 MCFD	Mcf	Water 0 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2624-2703'
(If vented, submit ACO-18.) ☐ Other (Specify) _____