

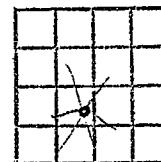
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. STANOLIND OIL & GAS COMPANY
 Farm. Alvin Beyer "A" No. 1

SEC. 24 T. 26 R. 33W
 SE NE SW
 1650' N. of SL & 2310' E. of WL
 SW/4
 County Finney

Total Depth. 4700 PB 3930
 Comm. 2-25-53 Comp. 3-27-53
 Shot or Treated.
 Contractor.
 Issued. 5-16-53

KANSAS



CASING:
 8 5/8" 937' cem. w/500 sx

Elevation. 2913
 2923 (2nd)
 Production. Dry

Figures indicate Bottom of Formations.

sand, clay	440	DST: #1 3300-3345' rec.
clay, shale blue	625	60' gas cut mud BHP 685#.
shale blue	880	DST: #2 3674-3698' rec. 155'
red bed	937	mud. BHP 850#.
red shale	1080	DST: #3 3717-3748' rec.
shale, shells	1200	20' drilling mud. BHP 900#.
shale, anhy.	1295	DST: #4 4157-4185' rec. 730'
anhydrite	1310	sulphur water BHP 1190#.
shale, shells	1635	DST: #5 4277-4305' rec. 2'
shale, shells, sand	1877	drilling mud. BHP 70#.
shale, shells	1985	DST: #6 4305-4314' rec.
shale	2285	5' drilling mud. BHP 1090#.
lime, shale	2420	DST: #7 4375-4395' rec.
lime	2482	1000' sulphur water.
anhy, gyp, lime	2515	BHP 1100#.
lime, shale	2550	DST: #8 4375-4388' rec.
lime	2597	40' oil cut mud, 180'
lime, shale	2650	water with tr. of oil,
lime	2840	120' sulphur water.
lime, shale	3025	BHP 1150#.
lime	3095	DST: #9 4679-4696' rec.
lime, chert	3220	48' gas cut mud, slight
lime	3240	tr. of oil & 400' gas.
lime, chert	3290	BHP 1200#.
shale, lime	3420	DST: #10 3870-3907' rec.
lime, chert	3559	45' rotary mud. BHP 940#.
lime, shale, chert	3672	Final report 3-27-53
lime, chert	3685	
lime	3870	
core #1 3870-72' rec. 10'		
shale & lime	3880	
core #2 3880-89' rec. 9'		
lime cherty	3889	
shale		
core #3 3889-3900' rec. 11'		
lime & fractured chert	3900	
core #4 3900-11' rec. 11'		
dense gry chert & lime	3911	
core #5 3911-20' rec. 9'		
dense gry lime	3920	
lime	3935	
lime, shale	4013	
lime	4305	
lime, chert	4330	
lime	4378	

core #6 4378-4389'
rec. 11' 4389
Core #7 4389-4428' rec. 39'
lime 4700
Total Depth PB 3930'

Tops:
Topdka 3587
Heebner 3982
Lansing ?
Marmaton 4589