

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: L. J. Reimer

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-17-94 12-20-94 1-28-95
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21338

County Finney

Approx C - - N/2 Sec. 30 Twp. 26S Rge. 33 E
 X W

1320 Feet from S/N (circle one) Line of Section

2660 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Herbert Boland Unit Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2971 KB 2983

Total Depth 2935 PBDT 2841

Amount of Surface Pipe Set and Cemented at 931 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 JRL 9-12-95
(Data must be collected from the Reserve Pit)

Chloride content 6300 ppm Fluid volume 50 bbls

Dewatering method used Waste Minimization Mud System

Location of fluid disposal if hauled offsite:

Operator Name Mobil Oil Corporation

Lease Name NA License No. 5208

NA Quarter Sec. Twp. S Rng. E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Berby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 2-22-95

Subscribed and sworn to before me this 22nd day of February
19 95.

Notary Public Kathleen R. Poulton

Notary Commission Expires August 18, 1998

5-61.kcc

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 08-18-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
CORPORATION COMMISSION
Distribution
KCC SWD/Rep NGPA
KGS 1995 Plug Other
(Specify)
DIVISION
WICHITA, KANSAS
Form ACO-1 (7-91)

COPY
30-26-33W

SIDE TWO

Operator Yegor Oil Corporation Lease Name Herbert Boland Unit Well # 2
 Sec. 30 Twp. 26S Rge. 33 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Glorietta	1460	1620
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stone Corral	1885	1965
List All E.Logs Run:		Chase	2605	2915
Dual Induction Focused Log - Gamma Ray Caliper		Council Grove	2915	--
Z-Densilog Compensated Neutron Spectralog				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	931	Class C Class C	275 sx 175 sx	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	2925	Class C Class C	240 sx 150 sx	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	See attached well history. 2770'-2780' 2702'-2712'		
1	2730'-2745' 2642'-2652'		
2	2661'-2671'		

TUBING RECORD	Size <input type="checkbox"/> None <input type="checkbox"/> Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1-19-95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 184 Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____ 2642- _____ 2780

Well Data - Well History Report

30-26-33w

Lease: HERBERT BOLAND UT WELL #2 Well #: 2 Well ID: 0052917
: 15-055-21338-00 State: KS County: FINNEY
Ppty ID: 1931700 OCSG #:

Spud Date: 12/17/1994 Water Depth: 0 KB Height: 11
Spud Time: 13:30 Original Ref Point: KB BH Height: 0
DF Height:

COPY

Drilling Job Start/End: 12/17/94 @ 13:30 to 12/20/94 @ 19:15
Completion Job Start/End: 01/04/95 @ 23:00 to ~~OPEN~~ 1-28-95

DATE	ACTIVITY	OD	ID	Grade	Wt/FT	Connection	Top/Bot
12/18/94	CASING	8.625	8.097	US50	24.00	STC	0/931
12/20/94	CASING	5.500	5.012	US50	14.00	STC	0/2925

WELLBORE SUMMARY

API WB#	Creation Date	Top	TD	Diam(@TD)	Plug Back Date	Depth PBT
00	12/17/94	0	2935		12/20/94	200

CASING SUMMARY

Date RUN	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
12/18/94		8.625	8.097	US50	24.00	STC	0/931
12/20/94		5.500	5.012	US50	14.00	STC	0/2925

PERFORATION SUMMARY

Date	Perf	Top Perf	Btm Perf	Zone Name	Phase Hole
					SPF (deg) Size J/B Sqzd

PERFORATION TIME CODE ACTIVITY

DATE	HOURS	CODE	ACTIVITY
1995-01-05	2.50	636	PERFORATE W/4" CSG GUN 120 DEG PHASE AS FOLLOWS: TOWANDA 2770'-80'(2 SPF) + GAGE 2730'-45'(1 SPF) + WINFIELD 2702'-12'(2 SPF) + L. KRIDER 2661'-71'(2 SPF) + U.

RECEIVED STATE CORPORATION COMMISSION FEB 24 1995

CC: [unclear]

MSD999

*** PRISM ***

Page 2

Well Data - Well History Report

30-26-33W
COPY

KRIDER 2642'-52'(1 SPF). 90 HOLES TO
TAL! SWISDFN, RD WL.

Report Generated on: 02/20/95 @ 09:08

End of Report...

