

SUPERIOR OIL CORP.
David Jones (West) No. 15.

SEC. 21 T. 23 R. 13E
NE SE NE SW
820'S NL 160' W EL SW $\frac{1}{4}$

Total Depth 1719'

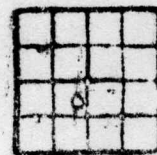
Comm. 9-28-37 Comp. 11-17-37

Shot or Treated. 2000 Gals. 15% acid.

Contractor. Hausam & Swanda

Issued. 12-25-37

County. Greenwood



CASING:

13 "	410'
10 "	904'
8 $\frac{1}{4}$ "	1339'
65/8"	1690'

Elevation.

Production. 47 B., 20BW

Figures Indicate Bottom of Formations.

clay red	12	lime	1303
lime	13	sand HFW & gas	1305
shale blue	16	lime	1320
sand rock	35	shale	1332
mud blue	48	lime	1344
lime	80	shale blue	1348
mud blue	100	sdv shale	1353
lime	103	shale	1400
mud blue	107	sdv shale little wtr	1448
lime	122	shale	1451
shale blue	130	lime	1456
lime	138	shale	1490
shale	216	lime	1493
lime	260	shale	1683
shale	269	lime Mississippi	1719
lime	295	pay 1712-1719	
shale grey	310	Total Depth.	SLM
sdv shale	326		
shale	335		
sand 6BWPH	352	Prod. before treating 10B.O., 1 BW	
sdv shale	410	Prod. after treating 46.40 B.O.,	
shale blue	420	10 BW	
sand white	425		
sdv shale	455	Remarks: Well put to pumping 6 H.	
shale blue	470	after finished treating and in	
lime	475	12 H. had recovered oil used in	
wtr sand	490	treating and the next 24 H. pumped	
shale	600	47 B.O. and 20 BW mostly acid wtr.	
lime	707		
shale blue	720		
lime	857		
shale	861		
lime	875		
shale blue	881		
red rock	888		
shale blue	902		
lime	910		
shale	912		
lime	977		
sdv lime wtr & gas	992		
lime	1040		
shale blue	1057		
lime	1060		
shale wtr	1175		
light sdv shale	1192		
lime	1197		
shale lgt	1206		
lime	1218		
shale	1299		