

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 055 — 00150
County Number

Operator

Mobil Oil Corporation

Address

P. O. Box 5444 Denver, Colorado 80217

Well No.

1

Lease Name

A. P. Atkins Unit

Footage Location

2310 feet from (S) line 2310 feet from (E) line

Principal Contractor

Barnett Drilling Co.

Geologist

E. P. Phillunk

Spud Date

10-14-49

Date Completed

12-13-49

Total Depth

2804'

P.B.T.D.

2764'

Directional Deviation

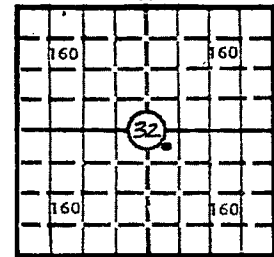
Oil and/or Gas Purchaser

Mobil Oil Corporation

S. 32 T. 26S R. 33 W

Loc. NW NW SE

County Finney

640 Acres
N

Locate well correctly

Elev.: Gr. 2935'

DF KB 2939'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	13-3/4"	10-3/4"	40.48#	868'	Cement Circulating	500	
Production Casing	9"	6-5/8"	19.5#	2800'	Cement Circulating	1000	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD				See Attached	
Size	Setting depth	Packer set at			
1-1/4"	2678'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See Attached	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
10-18-1973	Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls. 5,010 MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)
Sold	2568-2677

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Mobil		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS
Well No. 1	Lease Name A. P. Atkins Unit	
S <u>32</u> T <u>26S</u> R <u>33</u> W		

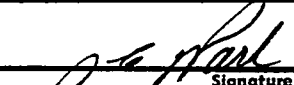
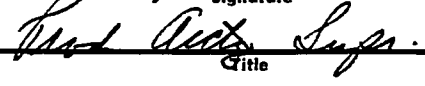
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	50	Top Towanda	2719
Clay & Sand	50	110		
Sand	110	280		
Blue Shale	280	380		
Sand & Shale	380	530		
Shale & Shells	530	560		
Shale	560	675		
Sandy Lime	675	745		
Blue Shale Pyrite	745	815		
Shale	815	820		
Red Sand & Shale	820	840		
Red Bed	840	868		
Red Bed	868	1170		
Red Bed & Shells	1170	1470		
Sand & Salt	1470	1570		
Shale & Shells	1570	1660		
Redrock & Shale	1660	1820		
Anhydrite	1820	1940		
Shale & Shells	1940	2040		
Red Rock & Shale	2040	2070		
Shale & Shells	2070	2140		
Red Rock & Shale	2140	2250		
Anhydrite & Red Rock	2250	2330		
Lime	2330	2390		
Anhydrite	2390	2515		
Lime	2515	2555		
Shale & Lime	2555	2600		
Lime	2600	2800		
Lime	2800	2804		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="text-align: right;">  Signature  Title 4-16-81 Date </div>
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32 - 26 - 33w

A. P. ATKINS UT #1
FINNEY COUNTY, KANSAS

COMPLETION	SPF	DEPTH INTERVAL	ACID, FRAC, SHOT, CEMENT SQUEEZE TREATMENT
	5.3	2650 - 2677 (Winfield)	1000 gals 15% acid 6000 gals 15% acid
	5.3	2618 - 2636 (Kridler)	1000 gals 15% acid 6000 gals 15% acid
	5.3	2650-2677; 2618-2636 2592-2610 (Herington)	10,000 gals 15% acid 1000 gals 15% acid 6000 gals 15% acid
	5.3	2568-2577 (Hollenberg) 2568-2577	1000 gals 15% acid 6000 gals 15% acid 10,000 gals 15% acid
WORKOVER		2568-2677	100,000 gals water & 50,000# sand 3500 gals 15% acid & 100 gal free flo