

State Geological Survey

WICHITA BRANCH KANSAS DRILLERS LOG

15-055-20267

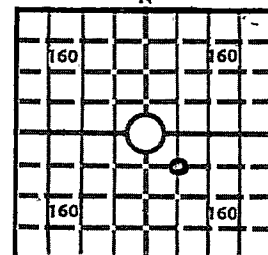
API No. 15 — 055 — 20,267
County Number

S. 5 T. 26 R. 34 E
W

Loc. C NW SE

County, Finney

640 Acres
N



Locate well correctly

Elev.: Gr. 2968

DF KB 2977

Operator

Champlin Petroleum Company

Address

6051 North Brookline, Suite 116 Okla City, Okla 73112

Well No.

#2

Lease Name

Wm. Moody

Footage Location

1980 feet from (N) (S) line 1980

feet from (E) (W) line

Principal Contractor

Service Drilling Company

Geologist

D. H. Elch

Spud Date

7:00 p.m. 12-1-77

Total Depth

3008

P.B.T.D.

2959

Date Completed

12-5-77

Oil Purchaser

Gas-Colorado Interstate

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12-1/4	8-5/8	23	778	Lite wate Class H	200 150	2% CaCl 3% CaCl
Production Csg	7-7/8	5-1/2	14	3004	Lite Wate 50-50 pozmix	500 100	18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	j&t	2794-2873'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2897	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500-gals 15% HCL acid	2794-2873
Frac w/125,000 gals water, 90,000# 10-20 sand	2794-2873

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
12-13-77		flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	None bbls.	778 MCF	36 bbls.	None CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Gas was vented - now shut in waiting on gas connection			2794-2873		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody
is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas
66044.

Operator Champlin Petroleum Company 6051 N. Brookline, Suite 116 Oklahoma City, Oklahoma 73112		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name William Moody	Gas
S 5 T 26 R 34 EX W		

WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	464	Nuclear	500-2959
Sand, Gypsum	464	780		
Sand, -Gypsum, -Shale	780	2008	Temp. Survey	2955
Shale, Lime	2008	2639		
Shale, -Lime	2639	3008		
	T.D.			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>H. E. Melvin</i> Signature H. E. Melvin District Clerk Title 1-13-78 Date
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